

SIDE ONE

NOV 21 1985

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9311  
Name Dennis W. Shaffer  
Address Box 538  
City/State/Zip LaCrosse, Ks. 67548

Purchaser.....

Operator Contact Person Dennis W. Shaffer  
Phone 913-222-3612

Contractor: License # 5302  
Name Red Tiger Drilling Company

Wellsite Geologist.....  
Phone.....

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

6/15/85 6/22/85 6/23/85  
Spud Date Date Reached TD Completion Date  
3,931'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 215.02 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-065-22,195-00-00 CONSERVATION DIVISION..  
Wichita, Kansas  
County.....Graham.....  
NW/4 SW/4 SW/4 Sec. 33 Twp. 8S Rge. 22W  East  
 West

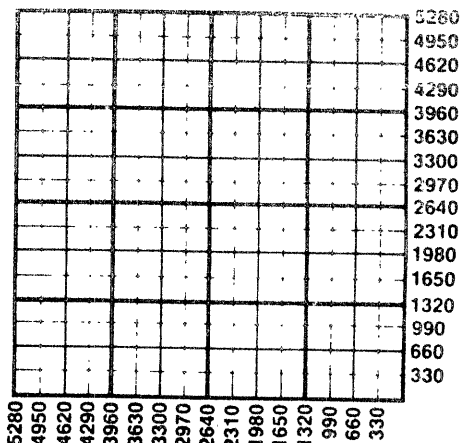
990 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name.....Swank.....Well #.....1

Field Name.....

Producing Formation.....

Elevation: Ground.....2,302'.....KB.....2,307'  
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water.....500 Ft North from Southeast Corner  
(Stream, pond) etc. 950 Ft West from Southeast Corner  
Sec 4 Twp 9S Rge 22  East  West

Other (explain).....Steve Brandyberry, Hill City, Ks.  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dennis W. Shaffer

Title owner Date 8-10-85

Subscribed and sworn to before me this 20th day of September 1985

Notary Public.....

Date Commission Expires 10-28-85

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other

RECEIVED STATE CORPORATION COMMISSION  
RECEIVED STATE CORPORATION COMMISSION  
Form ACO-1 (7-84)

SEP 23 1985 AUG 2 1985 AUG 12 1985

Operator Name Dennis W. Shaffer Lease Name Swank Well # 1

Sec. 33 Twp. 8S Rge. 22W  East  West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	222.35'	60/40 Poz	150	2% Gel 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled

15-065-22195-00-00

DRILL STEM TESTS

Drill Stem Test No. 1 3685-3787 L.K.C.

45-30-10-10

First Open: Surface blow for 40 min.

Second Open: No blow.

Recovery:

15 Feet of mud

Pressures:

IHMP: 2113#	IFP: 96# - 106#
ISIP: 788#	FFP: 115# - 115#
FSIP: 394#	BHT: 109°F
FHMP: 2094#	

Mud Properties:

Viscosity: 68      Weight: 9.6      Water loss: 12.0 cc.

Drill Stem Test No. 2 3905-3920 Arbuckle  
Miss Run - No Test

Drill Stem Test No. 3 3915-3925 Arbuckle  
30-30-10-10 - Tool Plugged - No Test

First Open: 1 1/2 blow died in 30 min.

Second Open: No blow.

Recovery:

125 Feet of mud.

Pressures:

IHMP: 2123#	IFP: N/A
ISIP: 1200#	FFP: N/A
FSIP: 846#	BHT: N/A
FHMP: 2103#	

Mud Properties:

Viscosity: 65      Weight: 9.6      Water loss: 7.2 cc.

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Drill Stem Test Con't.

Drill Stem Test No. 4 3866-3931

30-30-45-30

First Open: 1/2 surface blow

Second Open: Reset tool 1" blow decreased to surface blow.

Recovery:

372 Feet of mud

Pressures:

IHMP: 212#	IFP: 250# - 298#
ISIP: 980#	FFP: 327# - 307#
FSIP: 500#	BHT: 109°F
FHMP: 2094#	

Mud Properties:

Viscosity: 48      Weight: 9.9      Water loss: 10.8 cc.