

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5205 EXPIRATION DATE 6/84

OPERATOR Mid-Continent Energy Corporation API NO. 15-065-21,848-00-00

ADDRESS 120 S. Market, Suite 712 COUNTY Graham

Wichita, KS 67202 FIELD Wildcat

** CONTACT PERSON Larry P. Schneider PROD. FORMATION N/A
PHONE 316-265-9501

PURCHASER N/A LEASE Hocker

ADDRESS _____ WELL NO. 1

WELL LOCATION NE NE SW

DRILLING CONTRACTOR B & B Drilling, Inc. 2310 Ft. from South Line and

ADDRESS .515 Union Center 2310 Ft. from West Line of

Wichita, KS 67202 the SW (Qtr.) SEC 34 TWP 8S RGE 22 (W).

PLUGGING CONTRACTOR Same as above

ADDRESS _____

WELL PLAT (Office Use Only)

		34	

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3,750' PBTD --

SPUD DATE 10/1/83 DATE COMPLETED 10/7/83

ELEV: GR 2,240' DF 2,246' KB 2,248'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 237.78' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED BY THE STATE CORPORATION COMMISSION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

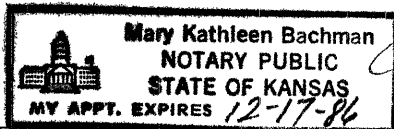
A F F I D A V I T

Larry P. Schneider, being of lawful age, Wichita, Kansas certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Larry P. Schneider
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of October, 1983.



MY COMMISSION EXPIRES: _____

Mary Kathleen Bachman
(NOTARY PUBLIC)

RECEIVED
OCT 12 1983
10-12-1983
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (EX)

OPERATOR Mid-Continent Energy Corp. LEASE Hocker

SEC. 34 TWP. 8S RGE 22 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent to Geological Survey				
			Anhydrite	1817' + 431'
			B/Anhydrite	1851' + 465'
			Topeka	3216' - 967'
			Heebner	3473' -1225'
			Lansing	3515' -1267'
			B/KC	3720' -1472'
			R.T.D.	3750' -1502'
			L.T.D.	3750' -1502'

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-7/8"	8-5/8"	20#	247'	Common	175	3% CaCl, 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			N/A		

TUBING RECORD		ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Size	Setting depth	Packer set at	Depth interval treated
			N/A

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A		

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
	0 bbls.	0 MCF	% 0 bbls.		

Disposition of gas (vented, used on lease or sold) Perforations N/A