

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5267  
name K & E Petroleum, Inc.  
address 100 S. Main, Suite 300 Hardage Ctr.  
Wichita, Kansas 67202  
City/State/Zip

Operator Contact Person Wayne L. Brinegar  
Phone 316-264-4301

Contractor: license # 5422  
name Abercrombie Drilling, Inc.

Wellsite Geologist Joe Baker  
Phone 316-733-1350

PURCHASER

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

10/23/84 11/1/84 12/11/84  
Spud Date Date Reached TD Completion Date

3921'  
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 367 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set 1599 feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- 065-22,035 - 00 - 00  
County Graham  
NE NW NW (location) Sec 35 Twp 8S Rge 22 East West

4950 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
Inc.) (Note: locate well in section plat below)

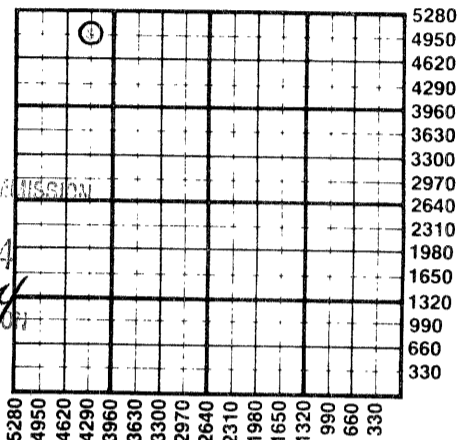
Lease Name Buss Well# 1

Field Name Wildcat

Producing Formation

Elevation: Ground 2192' KB 2197'

Section Plat



STATE CORPORATION COMMISSION  
DEC 14 1984  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater 4950 Ft North From Southeast Corner and  
2310 Ft West From Southeast Corner of  
Sec 17 Twp 8S Rge 21  East  West

Surface Water Ft North From Southeast Corner and  
Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wayne L. Brinegar  
Title Vice President Date 12/13/84

Subscribed and sworn to before me this 13 day of December 19 84

Notary Public Pamela S. Jolliff  
Date Commission Expires 9/14/87

STATEWIDE  
NOTARY PUBLIC  
Harvey County, Ks.

My Appt. Expires 9/14/87

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 35 Twp. 8 Rge. 22

SIDE TWO

Operator Name K. & E. Petroleum, Inc. Lease Name Buss Well# 1 SEC. 35 TWP. 8S RGE. 22  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 (3429' - 3450')  
 45/45/60/60  
 Rec. 80' CO, 38°. 120' OCWM (5% O, 40% M, 55% Wtr.)  
 220' SOCW (2% O, 3% M, 95% Wtr.) FP's: 68# - 124#/170#  
 237#. SIP's: 1138#/1115#. CI: 51,000.

DST #2 (3457' - 3485')  
 45/45/45/45  
 Rec. 10' Oil 38°. 120' VSOCMW (2% O, 38% M, 60% Wtr.)  
 550' Wtr. CI: 41,000. FP's: 45# - 170#/215# - 317#.  
 SIP's: 1138#/1115#.

DST #3 (3499' - 3517')  
 45/45/60/60  
 Rec. 700' GIP. 850' CGO, 36°. 120' OCWM (5% O, 25% M, 70% Wtr.) 960' Wtr. CI: 64,000. FP's: 134# - 491#/569#  
 758#. SIP's: 1080#/1058#.

DST #4 (3544' - 3596')  
 30/30/30/30  
 Rec. 10' OCM. FP's: 34# - 45#/45#. SIP's: 1046#/863#.

DST #5 (3594' - 3614')  
 30/30/30/30  
 Rec. 5' M w/tr. oil. FP's: 45# - 45#/45# - 45#. SIP's  
 9#56#.

DST #6 (3639' - 3690')  
 45/45/60/60  
 Rec. 75' CO, 25°, 40' OCM (20% oil, 80% M) FP's: 45# - 56#/56# - 67#. SIP's: 847#/758# bldg. Temp. 116°

Name	Top	Bottom
Anhydrite	1748'	+449'
B/Anhy.	1783'	+414'
Heebner	3397'	-1200'
Toronto	3422'	-1225'
Lansing	3436'	-1239'
B/KC	3642'	-1445'
Arbuckle	3792'	-1595'
Logged T.D	3870'	-1673'
R.T.D.	3920'	-1723'
D.D.T.D.	3921'	-1724'

DST #7 (3738' - 3798')  
 30/30/30/30  
 Rec. 3' Mud. FP's: 22# - 22#/22# - 22#. SIP's: 34#/22#.

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	20	367'	common	250	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	3831.10'	common	175	D-29 4# gel.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4	3679 - 3682			750 gal. 15% MCA 750 gal. 15% INS, 1500 gal. 15% NE Squeeze 100 sx 60/40 pozmix			3679-3682
4	363 - 3626			100 gal. 15% NE Squeeze 23 sx 60/40 poz.			3623-3626
4	3514 - 3517						3507-3510
4	3507 - 3510						
4	3507 - 3510						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION:  open hole  perforation  other (specify) \_\_\_\_\_

PRODUCTION INTERVAL: \_\_\_\_\_

Dually Completed.  Commingled