

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8925  
Name Liberty Operations & Completions, Inc.  
Address 308 West Mill  
City/State/Zip Plainville, Ks 67663

Purchaser.....

Operator Contact Person Charles G. Comeau  
Phone 913-434-4686

Contractor: License # 5665  
Name Pioneer Drilling Company, Inc.

Wellsite Geologist Greg Issinghoff  
Phone 913-628-3503

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator.....  
Well Name.....  
Comp. Date..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
7-25-85 8-01-85 8-01-85  
Spud Date Date Reached TD Completion Date  
3840'  
Total Depth PBTD  
8 5/8" @ 243'  
Amount of Surface Pipe Set and Cemented at.....feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15- 065-22,181 - 00-00  
County Graham  
SW NE NW 35 8s Rge 22  East  West

4290 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

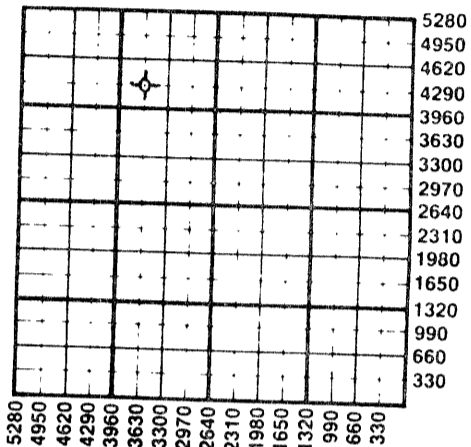
Lease Name Buss Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 2174' KB 2179'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # .....

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....  
 Groundwater 1320 Ft North from Southeast Corner  
Well 1320 Ft West from Southeast Corner of  
Sec 14 Twp 8S Rge 22  East  West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

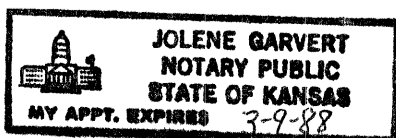
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles G. Comeau  
Title Petroleum Geologist Date 8-9-85

Subscribed and sworn to before me this 9th day of August 1985  
Notary Public Jolene Garvert  
Date Commission Expires 3-9-88

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)



AUG 12 1985

AUG 12 1985

15-065-22181-00-00

SIDE TWO

Operator Name Liberty Operations & Completions, Inc. Lease Name Buss Well # 1

Sec 35 Twp 8S Rge 22 East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No

Formation Description [X] Log [ ] Sample

DST #1: 3419-3520/30-60-60-60. Recovered 350' slightly oil cut thin watery mud. IHP 1774, IFP 75-100, ISIP 1165, FFP 125-192, FSIP 1132, FHP 1757.

DST #2: 3701-3780/30-30-30-30. Recovered 30' mud w/few specks of oil on top of tool. IHP 1915, IFP 41-41, ISIP 309, FFP 50-50, FSIP 209, FHP 1897.

LOG TOPS

Table with 3 columns: Formation Name, Depth, and Offset. Includes Anhydrite, Topeka, Heebner, Toronto, Lansing/KC, Base/KC, Marmaton, and Arbuckle.

Table with 3 columns: Name, Top, Bottom. Lists geological formations like sand and shale, shale and sand, anhydrite, etc., with their respective depths.

CONFIDENTIAL

RELEASED

Dec 11, 1986
DEC 11 1986

Form sections: CASING RECORD, PERFORATION RECORD, TUBING RECORD, and production data table with columns for Oil, Gas, Water, Gas-Oil Ratio, and Gravity.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [ ] Perforation [ ] Other (Specify)

