

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 06723
Name Camio Oil Company
Address 16046 E. Harry
City/State/Zip Wichita, Kansas 67230

Purchaser N/A

Operator Contact Person Don Baker
Phone (316) 733-5141

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Joe M. Baker
Phone (316) 733-5826

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

09/02/87 09-07-87 09-07-87
Spud Date Date Reached TD Completion Date
3840' 3800'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 317 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name Allied Cementing
Invoice #

API NO. 15-065-22397-00-00
County Graham
SW. NW. NW. Sec 35. Twp. 8. Rge. 22 East West
4290' Ft North from Southeast Corner of Section
4950' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

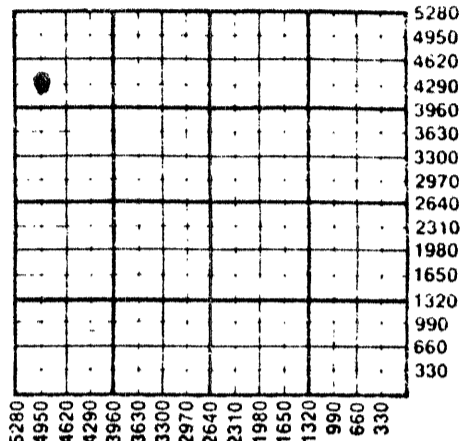
Lease Name Buss Well # 1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2197' KB 2202'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Donald Baker
Don Baker
Title Owner Date 11/30/87

Subscribed and sworn to before me this 30th day of November 1987
Notary Public Pamela J. Pruitt
Pamela J. Pruitt

Date Commission Expires August 16, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
RECEIVED STATE CORPORATION COMMISSION
MAR 24 1988
MAR 24 1988
Wichita, Kansas

Sec 35 Twp 8 Rge 22

Operator Name CAMIQ OIL COMPANY Lease Name BUSS Well # 1

Sec 35 Twp 8S Rge 22W East West County Graham County

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [] Log [X] Sample

WESTERN TESTING INC. D.S.T. #1 3505'-3517'

30 - 30 - 30 - 27
I.H.P. : 1819
I.F.P. : 7 PSI TO (C) 7
I.C.P. : 7
F.F.P. : 7 PSI TO (F) 7
F.C.P. : 7
F.H.P. : 1741

Table with columns: Name, Top, Bottom. Rows: anhydrite (1751'), (base) anhydrite (1786'), Heebner (3401'), Toronto (3424'), Lansing (3440'), BKC (3650'), Marmaton (3686'), Arbuckle (3807')

Initial flow period weak blow - Dead In
Final Flow period no blow.

R.T.D. 3840'

WESTERN TESTING INC. D.S.T. #2 3511' - 3523'

30 - 30 - 30 - 30
I.H.P. ! 1774 F.C.P. 30
I.F.P. : 27 PSI TO (C) 27 F.H.P. 1767
I.C.P. : 27
F.F.P. : 27 PSI TO (F) 30
Initial flow period weak blow
Final flow period no blow

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours

METHOD OF COMPLETION Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease
[] Open Hole [] Perforation [] Other (Specify)
[] Dually Completed [] Commingled

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MAR 24 1988
CONSERVATION DIVISION
Wichita, Kansas

Phone 313-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

15-065-22397-00-00

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

New
ALLIED CEMENTING CO., INC. N° 834

Home Office P. O. Box 31

Russell, Kansas 67665

Date 9-2-87	Sec. 35	Twp. 8^s	Range 22^w	Called Out 1:30 P.M.	On Location 4:00 P.M.	Job Start 6:00 P.M.	Finish 6:30 P.M.
Lease Buss	Well No. 1	Location Boque (High School) 3 1/2 W 2 S			County Graham	State Ks.	
Contractor Abercrombie Dalg.				Rig # 4	Owner Same		
Type Job Set Surface Pipe							
Hole Size 12 1/4"	T.D. 319'						
Csg. 8 7/8"	Depth 317'						
Tbg. Size	Depth						
Drill Pipe	Depth						
Tool	Depth						
Cement Left in Csg. 15'	Shoe Joint						
Press Max.	Minimum -						
Meas Line	Displace X						
Perf.							
EQUIPMENT							
No	Cementer						
Pumptrk 191	Helper	Gary H.					
No	Cementer	Jim S.					
Pumptrk	Helper						
	Driver	Randy P.					
Bulktrk #60	Driver						
DEPTH of Job							
Reference # 1	Pumptruck - surface	*360.00					
#8	1-8 7/8" surface plug	40.00					
		Sub Total	*400.00				
		Tax					
		Total					
Remarks: Cement Circulated.							

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To **Cumia Oil Company**
 Street **16046 East Hanny**
 City **Wichita** State **Ks.** **67230**

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X **Marshall Maley**

CEMENT

Amount Ordered **225 sks 6 7/8" 2 bag, 3 b.c.c.**

Consisting of		
Common	135 sks @ 5.00/sk.	675.00
Poz. Mix	90 sks @ 2.10/sk.	189.00
Gel.	5 sks @ 6.75/sk.	33.75
Chloride	7 sks @ 20.00/sk.	140.00
Quickset		

Sales Tax	
Handling	275¢/sk. (225 sks) 168.75
Mileage	2.03¢/sk./mi. (30 mi.) 202.50
Sub Total	*1409.00
Total	

Floating Equipment **Thanks**

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