

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOGKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5066 EXPIRATION DATE 15-065-19085-06-00

OPERATOR J.M. Resources, Inc. API NO. 15-167-21590

ADDRESS 425 S. Cherry St., Ste. 500 COUNTY Graham
Denver, CO 80222 FIELD N/A

** CONTACT PERSON Ron Maggard PROD. FORMATION Lansing - KC
PHONE 303- 322-8793 Indicate if new pay.

PURCHASER _____ LEASE Barrows
ADDRESS _____ WELL NO. 1

DRILLING CONTRACTOR Roger Schocke Well Drilling Inc. WELL LOCATION NW SW NW
ADDRESS N/A 1650 Ft. from N Line and

330 Ft. from W Line of (X)
the NW (Qtr.) SEC 9 TWP 8S RGE 23 (W).

PLUGGING CONTRACTOR J.M. Resources, Inc. (Office Use Only)

ADDRESS 425 S. Cherry St., Ste. 500 KCC
Denver, CO 80222 KGS

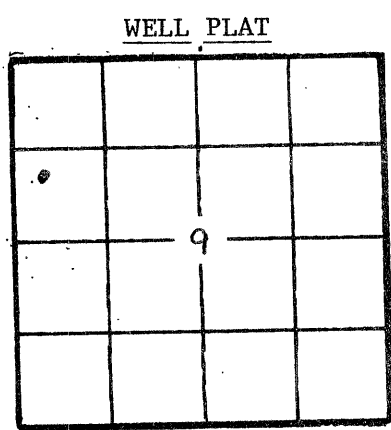
TOTAL DEPTH 3788' PBDT 3783' SWD/REP _____
SPUD DATE 12-5-80 DATE COMPLETED 1-15-81 PLG. _____

ELEV: GR 2260' DF _____ KB 2265' NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 325' -8-5/8" DV Tool Used? N/A
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas,
(Dry) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-
completion _____ Other completion _____ NGPA filing _____



ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Ron Maggard, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ron Maggard
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17 th day of January, 19 84.

Paul Filson
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-13-87

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

FEB 06 1984
CONSERVATION DIVISION
Wichita, Kansas
2-6-84

Side TWO

OPERATOR J.M. Resources, Inc.

LEASE NAME Barrows

SEC 9

TWP 8S

RGE 23

(W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>* J.M. Resources was not the operator until July 1982 and the previous operator (Petro-Pak Corp.) is no longer in business so we have no knowledge of the information required to complete this section.</p> <p>If additional space is needed use Page 2</p>				
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Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"	28#	325'	Common	135	3% CaCl 2% bentonite
prod.		4 1/2"	10.5#	3783'	"G"	225	10% CaCl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3720-29, 3708-10, 3692 3688-90, 3672-76

TUBING RECORD	
Size	Setting depth
2 3/8"	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
200 gal. 15% mca each zone	see Above Perfed zones
1500 gal 15% emulsion acid	

Date of first production <u>1-26-81</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
Water %	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations