

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7830 EXPIRATION DATE June 1984

OPERATOR Mecca Petroleum Corporation API NO. 15-065-21,872 -00-00

ADDRESS 140 E. 19th Avenue, Suite 500 COUNTY Graham

Denver, Colorado 80203 FIELD Unknown

** CONTACT PERSON Pamela R. Woodwell PROD. FORMATION None

PHONE 303-830-7071 Indicate if new pay.

PURCHASER _____ LEASE Mecca-Jones

ADDRESS _____ WELL NO. 1

DRILLING Allen Drilling Company 1650 Ft. from north Line and

CONTRACTOR _____ 990 Ft. from west Line of

ADDRESS Box 1389 the NW (Qtr.) SEC 9 TWP 8 RGE 23 (W).

Great Bend, Kansas 67530

PLUGGING Allen Drilling Company WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS Box 1389 KCC

Great Bend, Kansas 67530 KGS

TOTAL DEPTH 4000' PBTD _____ SWD/REP _____

SPUD DATE 1-27-84 DATE COMPLETED 2-3-84 PLG. _____

ELEV: GR 2299' DF 2301' KB 2304' NGPA _____

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

| | | | |
|--|--|--|--|
| | | | |
| | | | |
| | | | |
| | | | |

Amount of surface pipe set and cemented 252' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Pamela Reed Woodwell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Pamela Reed Woodwell
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of February, 1984.

J. Galotta
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12/12/87

RECEIVED
STATE CORPORATION COMMISSION
FEB 24 1984
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

2-24-84

Side TWO

OPERATOR Mecca Petroleum Corp. LEASE NAME Mecca-Jones SEC 9 TWP 8 RGE 23 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|---|-----|--------|------------------|-------|
| Check if no Drill Stem Tests Run. Check if samples sent Geological Survey. | | | Stone Corral | 1958 |
| | | | Topeka | 3315 |
| | | | Heebner | 3519 |
| | | | Toronto | 3544 |
| | | | Lansing | 3560 |
| | | | Base Kansas City | 3766 |
| | | | Arbuckle | 3962 |

If additional space is needed use Page 2

| Report of all strings set — surface, intermediate, production, etc. | | | | | | | | CASING RECORD (New) or (Used) | | | |
|---|-------------------|---------------------------|----------------|---|-------------|--------------|----------------------------|-------------------------------|--|------|--|
| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives | | | | |
| Surface | 12-1/4" | 8-5/8" | 22# | 258' | 60/40 Poz | 170 sks | 2% Gel, 3% CC | | | | |
| LINER RECORD | | | | PERFORATION RECORD | | | | | | | |
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | | Size & type | | Depth interval | | | | |
| TUBING RECORD | | | | | | | | | | | |
| Size | Setting depth | Packer set at | | | | | | | | | |
| ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD | | | | | | | | | | | |
| Amount and kind of material used | | | | | | | Depth interval treated | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| Date of first production | | | | Producing method (flowing, pumping, gas lift, etc.) | | | | Gravity | | | |
| Estimated Production-I.P. | | Oil bbls. | | Gas MCF | | Water % | | Gas-oil ratio | | CFPB | |
| Disposition of gas (vented, used on lease or sold) | | | | | | Perforations | | | | | |