

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5430  
name ENERGY THREE, INC.  
address P.O. Box 1505  
City State Zip GREAT BEND, KANSAS 67530

Operator Contact Person CHARLES W. DIXON  
Phone AC316-792-5968

Contractor: license # 5836  
name BIG THREE DRILLING, INC.

Wellsite Geologist CHRIS PETERS  
Phone AC316-264-7433

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
1-2-86 1-8-86 1-8-86  
Spud Date Date Reached TD Completion Date

3764' PBT  
Total Depth

Amount of Surface Pipe Set and Cemented at 303' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from 303' feet depth to -0- w/ 190 SX cmt

API NO. 15 065-22,246-00-00  
County GRAHAM  
NW NW SW Sec 9 Twp 8S Rge 23 X West

2310' Ft North from Southeast Corner of Section  
4950' Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

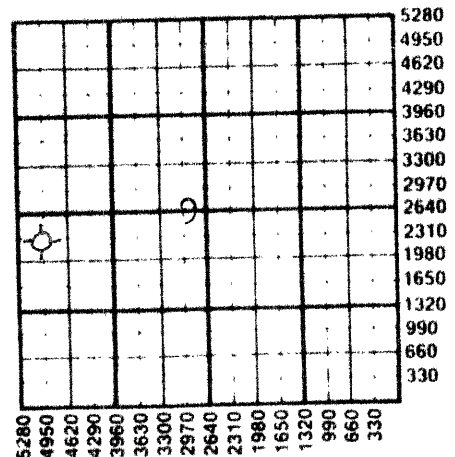
Lease Name DURHAM Well# 1

Field Name

Producing Formation

Elevation: Ground 2267' KB 2272'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
Groundwater: Ft North From Southeast Corner a (Well) Ft West From Southeast Corner  
Sec Twp Rge East West  
Surface Water: 1990 Ft North From Southeast Corner a (Stream, Pond etc.) 4100 Ft West From Southeast Corner  
Sec Twp Rge East West  
9 8S 23W  
 Other (explain)  
(purchased from city, R.W.D. #)

Disposition of Produced Water: Disposal  
Repressuring  
Docket #

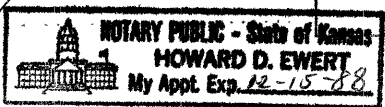
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-11 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles Dixon  
Title EXECUTIVE VICE-PRESIDENT Date 2-18-86

Subscribed and sworn to before me this 18th day of FEBRUARY, 1986

Notary Public Howard D. Ewert  
Date Commission Expires DECEMBER 15, 1988



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD Rep  NGPA  
 KGS  Plug  Other (Specify)  
RECEIVED  
STATE CORPORATION COMMISSION  
Form ACO-1 (This form supercedes previous forms ACO 1 & C-10)  
FEB 20 1986  
CONSERVATION DIVISION

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

D.S.T. # 1: FROM 3599' TO 3616'  
 TIMES = 30 - 45 - 60 - 90  
 RECOVERED 55' MUD CUT OIL  
 INITIAL FLOW PRESSURE = 28 - 28  
 FINAL FLOW PRESSURE = 36 - 43  
 INITIAL SHUTIN PRESS. = 703#  
 FINAL SHUTIN PRESS. = 674#

Name	Top	Bottom
HEEBNER	3497'	( - 1225 )
TORONTO	3521'	( - 1249 )
LANS.-KC	3536'	( - 1264 )
KC BASE	3748'	( - 1476 )
LOG TD	3764'	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12 1/4"	8 5/8"	23#	303'	60/40 P.O.Z MIX	190'	.3% C.C.O. .2% G.E.L.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

Disposition of gas:  vented  open hole  perforation  
 sold  other (specify) \_\_\_\_\_  
 Used on lease

METHOD OF COMPLETION

PRODUCTION INTERVAL