

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: ~~XXX~~, ~~gas~~, dry, ~~XXXX~~, ~~XXXXXX~~. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

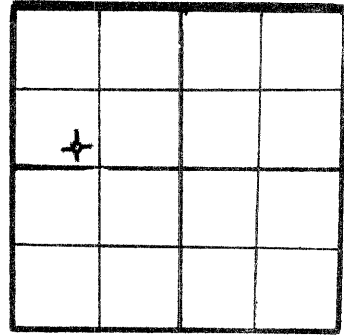
OPERATOR K & E Petroleum, Inc. API NO. 15-065-21,519 -00-00
 ADDRESS 300 Hardage Center, 100 S. Main COUNTY Graham
Wichita, KS 67202 FIELD Wildcat MONTGOMERY EAST
 **CONTACT PERSON Wayne L. Brinegar LEASE Jones
 PHONE 316-264-4301

PURCHASER - WELL NO. 1
 ADDRESS - WELL LOCATION App. C N/2 SE SW NW
- 520 Ft. from South Line and
1010 Ft. from West Line of
 DRILLING CONTRACTOR Abercrombie Drilling, Inc. the NW/4 SEC. 10 TWP. 8S RGE. 23W

ADDRESS 801 Union Center
Wichita, KS 67202

PLUGGING CONTRACTOR Abercrombie Drilling, Inc.
 ADDRESS 801 Union Center, Wichita, KS 67202

TOTAL DEPTH 3755' PBSD -
 SPUD DATE 10/26/81 DATE COMPLETED 10/30/81
 ELEV: GR 2226' DF KB 2231'



WELL PLAT
~~(XXXXXX)~~
 or (Full)
 Section -
 Please indicate.

KCC
 KGS
 PLUG

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(XXX)~~ TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(~~XXX~~) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	324.59'	common	225	2% gel 3% C.C.

RECEIVED
 STATE CORPORATION COMMISSION

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

NOV 16 1981
 CONSERVATION DIVISION
 Wichita, Kansas
 11-16-81

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %
Disposition of gas (vented, used on lease or sold)		Producing interval (s)	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Unknown Depth 1025'
 Estimated height of cement behind pipe at surface

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay, Sand & Shale	0	328	SAMPLE TOPS	
Shale & Sand	328	650		
Sand & Shale	650	1888	Anhydrite	1888'
Anhydrite	1888	1925	B/Anhydrite	1925'
Sand & Shale	1925	2310	Topeka	3265'
Shale	2310	2829	Heebner	3473'
Shale & Lime	2829	3614	Toronto	3500'
Lime	3614	3755	Lansing/KC	3517'
Rotary Total Depth		3755	B/KC	3724'
			R.T.D.	3755'

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

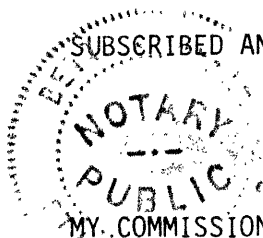
Wayne L. Brinegar OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Executive Vice President FOR K & E Petroleum, Inc.
 OPERATOR OF THE Jones LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS
 BEEN COMPLETED AS OF THE 30th DAY OF October 19 81, AND THAT ALL
 INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Wayne L. Brinegar

SUBSCRIBED AND SWORN TO BEFORE ME THIS 11th DAY OF November 19 81



Betty J. Wetz
 NOTARY PUBLIC
 Betty J. Wetz

MY COMMISSION EXPIRES: September 6, 1983