

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

RECEIVED
MAY 17 2002
KCC WICHITA

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR John O. Farmer, Inc. API NO. 15-065-21,671-00-00

ADDRESS P.O. Box 352 COUNTY Graham

Russell, KS 67665 FIELD Wildcat

** CONTACT PERSON Margaret A. Schulte PROD. FORMATION Lansing/KC "K" zone

PHONE (913) 483-3144

PURCHASER Mobil Oil Corporation LEASE Hull

ADDRESS P.O. Box 900 WELL NO. #1

Dallas, TX 75221 WELL LOCATION SW NE SE

DRILLING John O. Farmer, Inc. 990 Ft. from the north Line and

CONTRACTOR 990 Ft. from the east Line of

ADDRESS P.O. Box 352 the SE/4(Qtr.) SEC32 TWP 8S RGE 22W.

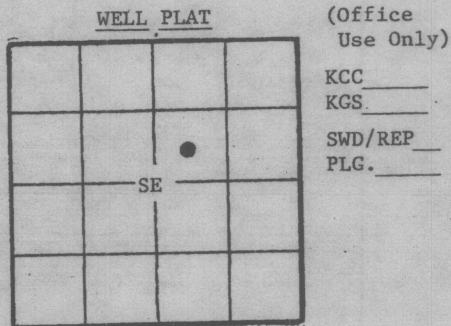
Russell, KS 67665

COPY

PLUGGING _____

CONTRACTOR _____

ADDRESS _____



TOTAL DEPTH 3855' PBTD _____

SPUD DATE 7-20-82 DATE COMPLETED 7-31-82

ELEV: GR 2237' DF 2240' KB 2242'

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 228' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John O. Farmer III, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John O. Farmer III
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of September, 1982.

Margaret A. Schulte
(NOTARY PUBLIC)
Margaret A. Schulte

MY COMMISSION EXPIRES: January 27, 1985

* The person who can be reached by phone regarding any questions concerning this information.



SIDE TWO

ACO-1 WELL HISTORY

OPERATOR John O. Farmer, Inc. LEASE Hull

SEC. 32 TWP. 8S RGE. 22W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	0	1355		Log Tops
Sand	1355	1570		
Red Bed	1570	1822	Anhydrite	1824 (+418)
Anhydrite	1822	1857	Heebner	3456 (-1214)
Shells & Shale	1857	1955	Toronto	3478 (-1236)
Shale & Shells	1955	2260	Lansing	3490 (-1248)
Shale	2260	2450	B/KC	3708 (-1466)
Shale & Shells	2450	2635	Pawnee	3774 (-1532)
Shale & Lime	2635	3579	Conglomerate	3833 (-1591)
Lime	3579	3855	Arbuckle	3846 (-1604)
			T.D.	3854 (-1612)
DST #1 3555-79 Tool open 15-15 - weak blow, 5 min. Rec: 2' mud FP: 68-68 BHP: 68			DST #4 3790-3850 Tool open 45-45-45-10 - weak blow, 32 min. Rec: 10' oil cut mud FP: 59-59 BHP: 88	
DST #2 3640-80 Tool open 30-30-10 - weak blow, 15 min. Rec: 10' mud FP: 78-78 BHP: 78			DST #5 3850-55 Tool open 45-45-15-30 - very weak blow first open, no blow second open	
DST #3 3675-3715 Tool open 45-45-45-45 - strong blow Rec: 372' gas 216' free oil, 26 gr. 492' slightly mud cut oil 5' water IFP: 118-177 FFP: 265-285 BHP: 902-824			Rec: 50' gas, 50' slightly oil cut mud IFP: 68-68 FFP: 78-78 BHP: 804-697	

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	228'	Common	155	2% Gel, 3% C.C.
Production	7-7/8"	5-1/2"	14 & 15-1/2	3854'	50-50 Pozmix	150	2% Gel, 10% Salt

LINER RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
---	---	---	4	SSB Jets	3681-86

TUBING RECORD

Size	Setting depth	Packer set at
2-7/8"	3747'	---

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gal. 15% NE	3681-86

Date of first production September 1, 1982		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil 20 bbls.	Gas ---	Water MCF 2 %	Gas-oil ratio ---	CFPB ---
Disposition of gas (vented, used on lease or sold) ---			Perforations 3681		

This well
was drilled
deeper from
3855' to
3865'.

15-065-21671-00-00

ALLIED CEMENTING CO., INC.

09327

15-065-21671-00-00
 REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

Federal Tax I.D.# ~~XXXXXXXXXX~~

JUN -6 RECD SERVICE POINT

Dakley

DATE <i>6-4-02</i>	SEC <i>32</i>	TWP. <i>8^s</i>	RANGE <i>22^w</i>	CALLED OUT	ON LOCATION <i>9:45 AM</i>	JOB START <i>10:00 AM</i>	JOB FINISH <i>11:05 AM</i>
LEASE <i>Hulls</i>	WELL # <i>1</i>	LOCATION <i>Wakarusa North to Railline</i>		COUNTY <i>Graham</i>	STATE <i>Kan</i>		
OLD OR NEW (Circle one) <u>OLD</u>		SE-SN-1W-1N-41S					

CONTRACTOR <i>None</i>	OWNER <i>Same</i>
TYPE OF JOB <i>OHP</i>	
HOLE SIZE	T.D.
CASING SIZE <i>5 1/2"</i>	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <i>900#</i>	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT	
AMOUNT ORDERED <i>250 SKS @ 40 per</i>	
<i>102 Gal, 16 Gal, 500# Hulls</i>	
COMMON	@
POZMIX	@
GEL	@
CHLORIDE	@
	@
	@
	@
	@
	@
	@
	@
HANDLING	@
MILEAGE	

EQUIPMENT

PUMP TRUCK	CEMENTER <i>Walt</i>
# <i>3X</i>	HELPER <i>Wayne</i>
BULK TRUCK	
# <i>218</i>	DRIVER <i>Ron M.</i>
BULK TRUCK	
#	DRIVER

COPY

REMARKS:

*Mixed 40 SKS cement w/ 300# Hulls
 Followed w/ 16 SKS Gal, + 130 SKS
 cement w/ 200# Hulls @ 900#
 Shut in @ 300#*

*Mix 40 SKS cement Down backside
 @ 300#*

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	@
MILEAGE	@
PLUG	@
	@
	@

CHARGE TO: *John O. Farmer*

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@
	@
	@
	@
	@

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND

TOTAL _____

TAX _____

TOTAL CHARGE _____

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 JUN 10 2002
 KCC WICHITA

Perf-Tech

Wireline Services, Inc.

P.O. Box 87
 HAYS, KS 67601-0087
 (785) 623-3969

RECEIVED

JUN 10 2002

KCC WICHITA

Invoice

DATE	INVOICE #
------	-----------

06/04/2002

2153

15-065-21671-00-00

BILL TO

John O. Farmer
 370 W. Wichita Avenue
 P.O. Box 352
 Russell, KS 67665

COPY

SERVICE...	DESCRIPTION	ITEM	AMOUNT
06/04/2002	Hull # 1 Graham County Kansas		
	Perforated to plug well 2 holes at 1850' 2 holes at 975'	PERF	375.00T
	Truck Rental Sales Tax	Truck set...	350.00T 35.53

Thank you for your business.

Total

\$760.53