

15-065-02729-00-01

KANSAS

Form CP-3

Rev. 6-4-68

STATE CORPORATION COMMISSION

CONSERVATION DIVISION AGENT'S REPORT

RECEIVED
STATE CORPORATION COMMISSION

AUG 7 1973

CONSERVATION DIVISION
Wichita, KansasJ. Lewis Brock
Administrator
P. O. Box 17027
Wichita, Kansas 67217

Operator's Full Name Petroleum Management, Incorporated,
 Complete Address 1515 Vickers KSB&T Building, Wichita, Kansas.
 Lease Name Holley Unit Well No. Tract #6, Well #4
 Location SE-NW-NW Sec. 31 Twp. 8 Rge. (E) (W) 24
 County Graham Total Depth 4040'
 Abandoned Oil Well Gas Well Input Well X SWD Well D & A
 Other well as hereafter indicated
 Plugging Contractor Southwest Casing Pulling Company, Incorporated,
 Address Box #364, Great Bend, Kansas. License No. 399
 Operation Completed: Hour 12:15 PM Day 3 Month 8 Year 1973

The above well was plugged as follows:

318'---10 3/4" Surface casing, cement circulated with 210 Sx. (9" Hole).
 3998'---7" OD Production casing, cemented on bottom with 100 Sx. DV Tool set @ 2207'
 with 150 Bbl. Black Magic circulated to surface. Well plugged back to 3998'. Top of
 perforations @ 3842'.

Sanded well back to 3830' and set 6 Sx. cement with dump bailer. Pulled 7" casing
 (2815') and squeezed well initially with 7 sacks hulls and 20 sacks gel and followed
 with 150 Cu. Ft. cement from 1250' to 900' then 20 sacks gel from 900' to 350' and
 followed with 55 Cu. Ft. cement from 350' to 250' then 10 sacks gel from 250' to 25'
 and finally 15 Cu. Ft. cement from 25' to bottom of cellar. Maximum pump-in pressure-
 650# ~~550#~~. FSIP--250#. (Mudding and cementing by Halliburton Services).
 I hereby certify that the above well was plugged as herein stated.

Signed: M. S. Nichols

Well Plugging Supervisor

INVOICED

DATE 8/8/73INV. NO. 7741-W