KANSAS

Form CP-3 Rev. 6-4-68

STATE CORPORATION COMMISSION

CONSERVATION DIVISION AGENT'S REPORT

J. Lewis Brock
Administrator
P. O. Box 17027
Wichita, Kansas 67217

STATE CORPORATION COMMISSION

OCT 2 3 1973

CONSERVATION DIVISION Wichita, Kansas

oberator, a Lair Name	recroteum management.	incorporated,		
Complete Address	1515 Vickers KSB%T Bu	ilding, Wichita,	Kansas.	stadoktaranin kerantanan sikanganan tahun kerantan sikangan dan etak serantan kerantan sikangan sakara
Lease Name	Holley Unit	was Well No.	67	PCS (Co.), addresses and seem and president on each think for provide all the power and all the pure
Location	NW-SE-NW	Sec. 31 Twp.	8 Rge.	(E) (W) 24
County	Graham	Total	Depth	40101
Abandoned Oil Well	X Gas Well In	put WellS	WD Well	D & A
Other well as hereafter	r indicated		Constill filled and artifact deposits of the property and the constillation and the co	rompon is procedurate and conditions and considerate and conditions are also considerate and c
Plugging Contractor	Southwest Casing Pulli	ing Company, Inc	orporated	
Address	P. O. Box #364, Great	Bend, Kansaskic	ense No	399
Operation Completed:	Hour 4:00 PM Day	16 Month	10	Year 1973
The above well was plugged as follows: 328'10 3/4" Surface casing, cement circulated with 210 Sx. 4003'7" OD Production casing cemented on bottom with 100 Sx. Well plugged back to 3997'. Top perforations from 3940' to 3944'.				
Sanded well back to 3925' and set 7 Sx. cement with dump bailer. Pulled 7" casing				
(27051) and squeezed well initially with 7 sacks hulls and 20 sacks gel and followed				
with 150 Cu. Ft. cement from 1250' to 900' then 20 sacks gel from 900' to 350' and				
followed with 55 Cu. Ft. cement from 350' to 250' then 10 sacks gel from 250' to 25'				
and finally 15 Cu. Ft. cement from 25' to bottom of cellar. Maximum Pump-in pressure-				
-250#. Final Shut-in pressure-75#. (Mudding and cementing by Halliburton).				
DATE 10/23/73 Well Plugging Supervisor NV. NO. 8049-W				