KANSAS

Form CP-3 Rev. 6-4-68

STATE CORPORATION COMMISSION

CONSERVATION DIVISION AGENT'S REPORT RECEIVED

J. Lewis Brock Administrator P. O. Box 17027 Wichita, Kansas 67217 00725 1973 CONSERVATION DIVISION Wichita, Kansas

Operator's Full Name	Petroleum Manas	gement. Incor	p 6ratêd	Metalether control between the company of the control of the contr	RANGERICAGO HERRITATON (NEW SECULO TO
Complete Address	1515 Vickers KS	SB&T Building	. Wichita, Kan	Sas	Samphagan Arabica and Arabica Control
Lease Name	Holley Unit	klimsch stijen op en op klasse en place op ste dit voorgevoerste verske skrivit in tegensperge	Well No.	6-14	Distribution profession and construction and analysis of a second and a second and a second and a second and a
Location	CS/2-S/2-SW	S e d	C. 31 TWP. 8 I	Rge. (E)	(W) 2)
County	Graham	delit i e ring war lighe di Zionz zerband dalle e met eksigt transit in de kommunik in di Sionz bilan.	Total Dept		19911
Abandoned Oil Well	Gas Well	Input We	LI X SWD We)11D	& A
Other well as hereafter	· indicated	. 1 Land August vol Commercial de Land (1974) August (1974) August (1974) August (1974) August (1974) August (1974)		nousses a secure i colorici scoloric sono single seguino sono si sono si sono si sono si sono si sono si sono	финуний) жизуний жизуний жизун үүд (ссс) (сыр)
Plugging Contractor					, committe de character de la committe de la commit
Address	Box #486, Ellin	nwood, Kansas	License	No. 462	Manager 2015 supplemental productions
Operation Completed:	Hour 2:00 PM	Day 17	Month 1) Year	1973
The above well was plugged as follows:					
312'10 3/4" Surface casing, cement circulated with 210 Sx. 3986'7" OD Production casing cemented on bottom with 100 Sx. No plug-back indicated. Top perforations from 3857' to 3991'.					
Sanded well back to 3800' and set 6 Sx. cement with dump bailer. Pulled 7" casing					
(2760) and squeezed well initially with 7 sacks hulls and 20 sacks gel and followed					
with 150 Cu. Ft. cement from 1250' to 900' then 20 sacks gel from 900' to 350' and					
followed with 55 Cu. Ft. cement from 350' to 250' then 10 sacks gel from 250' to 25'					
and finally 15 Cu. Ft. cement from 25' to bottom of cellar. Maximum pump-in pressure-					
-200#. Final shut-in pressure-200#. (Mudding and cementing by Halliburton).					
DATE 10125/13 DATE 10125/13 NV. NO. 8062-10					
INV. NO. 80/02-	(0)				