KANSAS

Form CP-3 Rev. 6-4-68

STATE CORPORATION COMMISSION

## CONSERVATION DIVISION AGENT'S REPORT

J. Lewis Brock Administrator 500 Insurance Building Wichita, Kansas 67202 RECEIVED

STATE CORPORATION COMMISSION

MAY 20 1971

CONSERVATION DIVISION

Wichita, Kansas

|  | Petroleum Manægem                               | ont Income   | ho tom  |  |             |  |
|--|---|--|---------|--|-------------|--|
| Operator's Full Name   | recrotemi namagen                               | ierro, Tricorpo  | ra ced, |  |             |  |
| Complete Address   | P. O. Box #922. G                               | reat Bend. K   | ansas.  | ngarannos (MACONEGO), por suincharb anna Arbitratorio de Santa |             | AND THE PROPERTY OF THE PROPER |
| Lease Name   | Holley Unit #7                                  | nat Yangan kila santaan digita kila yang salar dilaman salah dilah kila liga Landada ya Si     | Well No | 4  |             |  |
| Location   | NW-SW-NE  | Sec.   | 31 Twp. | 8 Rge.   | (E)         | (W) 24   |
| County   | <b>G</b> raham                                  | neste) Seggra se d melanut, accome a melalifi Shiff (App), absoração ang tra guido sans passos | Total   | Depth  | 39851       | arijanatur naglasinosi kilongan upunon, ajangaja   |
| Abandoned Oil Well_  | X Gas Well                                      | Input Well   | SW      | D Well   | D &         | . A  |
| Other well as hereafter indicated  |   |  |         |  |             |  |
| Plugging Contractor  | Southwest Casing Pulling Company, Incorporated, |  |         |  |             |  |
| Address  | Box #364, Great B                               | end, Kansas.   | Lice    | nse No.  | 39 <b>9</b> | eys alle herride, <sub>sel</sub> am at has die semp <sub>ala</sub> m par 1900  |
| Operation Completed:   | Hour_ 1:15 PM _ D                               | ay 15  | Month   | 5  | _Year       | 1971   |
| The above well was plugged as follows:   |   |  |         |  |             |  |
| 313'-8 5/8" Surface casing, cement circulated with 215 Sx.   |   |  |         |  |             |  |
| 3984'52" Production casing cemented on bottom with 100 Sx. Well plugged back to 3951'/ Top perforations from 3788' to 3792'. Pushed plug to 3750', |   |  |         |  |             |  |
| Sanded well back to 3725' and set 5 Sx. cement with dump bailer. Pulled 52" casing   |   |  |         |  |             |  |
| (1025') and squeezed well initially with 5 sacks hulls and 12 sacks gel and followed   |   |  |         |  |             |  |
| with 100 Sx. cement from 1175' to 850' then 13 sacks gel from 850' to 330' and foll-   |   |  |         |  |             |  |
| owed with 25 Sx. cement from 330' to 250' then 5 sacks gel from 250' to 50' and  |   |  |         |  |             |  |
| finally 15 Sx. cement from 50' to bottom of cellar. Maximum pump-in pressure-300#.   |   |  |         |  |             |  |
| Final shut-in pressure-250#. (Mudding and cementing operations by Halliburton).  |   |  |         |  |             |  |
| I hereby certify that the above well was plugged as herein stated.  Signed:  |   |  |         |  |             |  |
| Well Plugging Supervisor   |   |  |         |  |             |  |
| DATE 5-20  | -71_  |  |         |  |             |  |
| INV. NO. 3726  | ,   |  |         |  |             |  |