4-042048

15-065-01532-0000 TO: API Number: 15- - 1-3 STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING __/4 SEC.<u>__24__</u>,__09__S,__<u>22</u>__W 130 SOUTH MARKET, SUITE 2078 2970 _____ feet from S section line WICHITA, KANSAS 67202 330 ____ feet from E Section line Operator license# 5030 Lease: Well #_ Operator: Vess Oil Corporation County: Graham Address: 8100 E. 22th Street North Well total depth 3887
Conductor Pipe: inch @ Bldg #300 Wichita, Kansas 67226 Surface Pipe: 8 5/8 Inch_____202 W/circ.sxs cmt. Aband. oil well_x_, Gas well____, Input well___, SWD___, D & A____ Plugging contractor: Allied Cementing _____License#____ Address: Russell, Kansas 67665 Company to plug at: Hour: 9:00 A.M. Day: 4 Month: April Year 2000 Plugging proposal received from: Joel Stull Company: Vess Oil Corporation Phone:____ Were: Ordered 250 sxs 60/40 pozmix - 10% gel with 1/4# F.C. plus 900# hulls. $5\frac{1}{2}$ " casing set at 3886' w/175 sxs cement. Perf at 3425' - 3650'. D.V. anhy. At 1854' w/540 sxs. Squeeze at 1558' w/125 sxs. Plugging Proposal Received by: <u>Dennis Hamel</u> Plugging operations attended by agent? All[], Part[X], None[Hour: 12:00 P.M. , Day 4, Month: April , Year: 2000 Completed: Actual plugging report: Pumped down 5 1/2" casing. 75 sxs cement with 400# hulls, followed with 14 sxs gel followed with 150 sxs cement with 500# hulls. Max. P.S.I. S.I.P. 100#. Squeezed 8 5/8" S.P. with 500# P.S.I. Job Complete. STATE CORPORATION COMMISSION CONSERVATION DIVISION Wichita, Kansas Remarks:_ Condition of casing(in hole): GOOD_____ BAD Anhy.plug: YES___ Bottom plug(in place): YES__, CALC_, NO____ Dakota plug: YES X , NO Plugged through TUBING__ CASING ____. Elevation:_ I did[X] / did not[] observe the plugging. (agent) Form CP-2/3 WY NO. CO.