4-<u>041401</u>

9-3 15-065-03013-00-00 K

ro:	API number: 15 11-6-1957		
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING	<u>N2 SW SW</u> /4 SEC. 31 , 09 S, 22 W		
CONSERVATION DIVISION - PLUGGING 200 COLORADO DERBY BUILDING	990 feet from S section line		
WICHITA, KANSAS 67202	4620 feet from E section line		
,			
Operator license# <u>9856</u>	Lease Vesper WF (Sutor) well # <u>6-5</u>		
Operator: D.R. Well Operation, Inc.	County Graham		
Address: 7585 W. Arkansas	Well total depth <u>4115</u> feet Conductor Pipe: <u>0</u> inch @ <u>0</u> feet Surface pipe 8 5/8 Inch @ <u>251</u> feet		
Lakewood, Colorado 82032	_ Conductor Pipe: 0 inch @ 0 feet		
	_ Surface pipe 8 5/8 Inch @ <u>251</u> feet w/225 sx.		
Aband. oil well $\underline{\mathbf{x}}$, Gas well $\underline{}$, In			
Plugging contractor: B.J. Services	License#		
Address: Hays, Kansas 67601 Company to plug at: Hour: 8:00A.M. Day: 3 Month: September Year: 92 Plugging proposal received from: Herman Fellhaelter Company: H. & C. Operation, Inc. Phone: 913-434-4501 Were: 4 1/2" casing set @ 3990' w/200 sx. cement. Perf. @ 3802' - 3863'. D.V. 1926' w/900 sx.			
		3000 V 2000 2720 W, 200 2000	
		Plugging Proposal Received by: <u>Den</u>	nic T. Hamel
Plugging operations attended by agen			
Completed: Hour: 11:00A.M., Day: 3,	Month: September , Year: 92		
Actual plugging report: R.I.H. with	tubing to 3815'. Spot 55 sx. cement		
w/100# hulls. Pull tubing to 2800'.	Spot 55 sx. cement w/100# hulls.		
Pull tubing 1800'. Spot 60 sx. ceme			
to surface. P.O.O.H. with tubing. 80 sx. cement. Max. 500#. Shut in			
pipe. Pressured up 500#.			
	STAIL RECEIVED		
	STATE CORPORATION COMMISSION		
Remarks:	SFP 28 (400)		
Condition of casing(in hole):GOOD	BAD X Anhy.plug:YES X NO 1992		
Bottom plug(in place):YES X ,CALC_Plugged through TUBING X , CASING	,NODakota plug:YES_XCO,NOVATION DIVISIONGLVISION		
MATERIAL MATERIAL	GLoronia, Kafibas		
1 Ad 0 Add Aot[] observe the	plugging. Kunus L. Hamel		
ATE (10-12-92	(agent)		
21.404	Form CP-2/3		