

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 6/4/84

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER 065-22428 -00-00 (of this well)

(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR Burch Exploration INC OPERATORS LICENSE NO. 7448
ADDRESS 11225 Edinborough way Parker, Colo. 80134 PHONE # (303) 841-9417
LEASE (FARM) CHAIFANT WELL NO. 1 WELL LOCATION N1/2 N1/2 NE COUNTY GRAHAM
SEC. 5 TWP. 8S RGE 22 (E) or (W) TOTAL DEPTH 3650 PLUG BACK TO SURFACE

Check One:

OIL WELL _____ GAS WELL _____ D & A X SWD or INJ WELL _____ DOCKET NO. _____
SURFACE CASING SIZE 8 5/8 SET AT 318 CEMENTED WITH 200 SACKS
CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS
PERFORATED AT _____

CONDITION OF WELL: GOOD X POOR _____ CASING LEAK _____ JUNK IN HOLE _____

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL DRILL PIPE TO 1150' PUMP 10 BBL H2O SPACER

MIX 25 SKS 60/40 F02 MIX 6% GAL. RUN 3 1/2 BBL SPACER. DISPLACE W/ MUD BALANCE. PULL DRILL PIPE TO 1150', 10 BBLs. H2O SPACER MIX 100 SKS 60/40 F02 MIX 6% GAL. W/ SK. OF HIGH SEAL. 3 1/2 BBLs. OF MUD
(If additional space is needed use back of form) every

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? YES IS ACO-1 FILED? YES
(If not, explain)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 1-6-1988

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Melvin L. Taylor PHONE # (303) 345-3214
ADDRESS 802 E 6th McCook, NE. 69001

PLUGGING CONTRACTOR GOLDEN EAGLE DRILLING INC. LICENSE NO. 8682

ADDRESS P.O. Box 983 McCook, NE PHONE # (308) 345-3839

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: Melvin L. Taylor
(Operator or Agent)

MAR 11 1988
DATE: 1-10-1988
CONSERVATION DIVISION
Wichita, Kansas

BALANCE. pull Drill pipe to 375'. Mix 40 SKS 60/40 PZ MIX 6% get.
flush plug to 40'. Fill to surface. Plug Mousehole + RAT hole
w/ last 35 SKS. Fill to surface. Job Complete.

RECEIVED
STATE CORPORATION COMMISSION

WINDY KINGS
CONSERVATION DIVISION

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date.....12.....10.....87.....
month day year

API Number 15- 065- 22,428 -00 00

OPERATOR: License #7448.....
NameBurch Exploration, Inc.....
Address11225 Edinborough Way.....
City/State/ZipParker, Colo.....80134.....
Contact Person.....David Burch.....
Phone.....303-841-9417.....

..... East
C. N $\frac{1}{2}$. N $\frac{1}{2}$ NE.. Sec. 5... Twp... 8... S, Rg. 22.... X West
..... 4950..... Ft. from South Line of Section
..... 1320..... Ft. from East Line of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #8682.....
NameGolden Eagle Drilling, Inc.....
City/State..... McCook, Ne..... 69001.....
Well Drilled For: Well Class: Type Equipment:
X Oil Storage X Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Nearest lease or unit boundary line330..... feet
County..... Graham.....
Lease Name..... Chalfant..... Well #..... 1.....
Ground surface elevation 2161..... feet MSL
Domestic well within 330 feet: —yes X no
Municipal well within one mile: —yes X no
Depth to bottom of fresh water..... 200/180.....
Depth to bottom of usable water..... 250/1100.....
Surface pipe by Alternate: 1 — 2 X
Surface pipe planned to be set..... 300..... +
Conductor pipe required 0.....
Projected Total Depth 4100..... feet
Formation..... LKC.....

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date ..11-20-87.. Signature of Operator or Agent *D. Duncan* Title..... *agent*

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. V(2)
This Authorization Expires..... 5-23-88..... Approved By *R.H.* 11-23-87

EFFECTIVE DATE: 11-28-87

spud
12-30-87

Hauling Sec. Twp..... S, Rg. West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep..... 2810.....	or formation with..... 20.....	feet of..... 60-40 POZ.....
2nd plug @ ft. deep..... 2040.....	or formation with..... 100.....	feet of..... 60-40.....
3rd plug @ ft. deep..... 385.....	or formation with..... 40.....	feet of..... 60-40.....
4th plug @ ft. deep..... 40.....	or formation with..... 10.....	feet of..... 60-40.....
5th plug @ ft. deep.....	or formation with.....	feet of.....

(2) Rathole to surface minus 5 feet 10 s x s (b) Mousehole to surface minus 5 feet 10 s x s

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15- 065- 22,428.....
Surface casing of..... feet set with..... sxs at.....
Alternate 1 _____ or 2 _____ surface pipe was used.
Alternate 2 cementing was completed @..... ft. depth with..... sxs on.....
Hole plugged 19....., agent

RECEIVED
STATE CORPORATION COMMISSION
JAN 18 1988
PROSPECTION DIVISION
KCC District #
Wichita, Kansas
Form C-1 11-86

NOV 25 1987