To:	It is estimated that this well was drilled in the 1980's API NUMBER 15-205- 19428 - 00 - 00			980's
STATE CORPORATION COMMISSION	SW NE NE	Sec/Twp/Rge	22-29-15E	
Wichita State Office Bldg PLUGGING SECTION	4405	- _feet from so	uth section line	
130 S. Market, Room 2078 Wichita, Kansas 67202	1187	feet from ea	st section line	35.7
TECHNICIAN'S PLUGGING REPORT	Lease/Well#	Hall # OW9-	<i>t</i> •	
Operator License # 33074	County	Wilson		
Operator: Dart Cherokee Basin Operating	Well Total Depth		1100 fee	t
Name & 211 W. Myrtle	Production Pipe:	4.5	Size Feet	1100
Address Independence, KS 67301	Surface Casing:	7	Size Feet	20
AB oil well XXXXXX Gas Well SWD	Well/ Input Well	feet.	D&A	
Other well as hereinafter indicated:				
Plugging Contractor: WW Production Company			Lic. #	5491
Address: 1150 Highway 39, Chanute, Kansas 66720			(-1000)	
Company to plug at: Hour: Day:	10	Month:	1	2007
Plugging proposal received from: Tony Williams		and the state of t		
Company Name: Dart Cherokee Basin Operating		Phone:	620-331-7870	
Were: Hook onto wellhead and pump full of cement	by using the sque	eze method.		
Diversity Description			1924 A.	
Plugging Proposal Re	ceived by:	John Almond	·	
Plugging attended by Agent: All	ceived by: Part	John Almond	d TECHNICIAN None XX	××××
	Part		TECHNICIAN	
Plugging attended by Agent: All	Part 10	Month:	TECHNICIAN None XXX	2007
Plugging attended by Agent: All Operations Completed: Hour: Day:	Part 10 ked onto and the	Month:	TECHNICIAN None XX 1 full of cement.	2007
Plugging attended by Agent: Operations Completed: Hour: Actual Plugging Report: The wellhead was hoo	Part 10 0ked onto and the virtland cement were	Month:	TECHNICIAN None XXX 1 full of cement.	2007 The
Plugging attended by Agent: Operations Completed: Hour: Actual Plugging Report: Well was shut in with 750 psi. Altogether, 91 sacks of powellhead was cut off below plow depth and the location report. DATE	Part 10 oked onto and the virtland cement were estored.	Month:	TECHNICIAN None XXX 1 full of cement. g well. The KANSAS CORPORATI	2007 The VED ON COMMISSION 2007
Plugging attended by Agent: Operations Completed: Hour: Actual Plugging Report: Well was shut in with 750 psi. Altogether, 91 sacks of powellhead was cut off below plow depth and the location reports.	Part 10 oked onto and the virtland cement were estored.	Month:	TECHNICIAN None XX 1 full of cement. g well. The RECEI KANSAS CORPORATION	2007 The VED ON COMMISSION 2007
Plugging attended by Agent: Operations Completed: Hour: Actual Plugging Report: Well was shut in with 750 psi. Altogether, 91 sacks of powellhead was cut off below plow depth and the location report. DATE INV. N Remarks: Unsure of previous operator.	Part 10 0ked onto and the virtland cement were estored.	Month:	TECHNICIAN None XXX 1 full of cement. g well. The KANSAS CORPORATI	2007 The VED ON COMMISSION 2007
Plugging attended by Agent: Operations Completed: Hour: Actual Plugging Report: Well was shut in with 750 psi. Altogether, 91 sacks of powellhead was cut off below plow depth and the location report. DATE INV. N	Part 10 0ked onto and the virtland cement were estored.	Month:	TECHNICIAN None XXX 1 full of cement. g well. The KANSAS CORPORATI	2007 The VED ON COMMISSION 2007