

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

**WELL COMPLETION FORM**

WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Operator: License # 33152  
Name: Shawnee Oil & Gas, LLC  
Address: 1900 Shawnee Mission Parkway  
City/State/Zip: Mission Woods, KS 66205  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Melissa Thieme  
Phone: ( 913 ) 748-3971  
Contractor: Name: Layne Christensen Canada, Ltd.  
License: 32999

API No. 15 - 125-30378 0000  
County: Montgomery  
W/2 SW NE NW Sec. 26 Twp. 32 S. R. 16  East  West  
1090 feet from S  (circle one) Line of Section  
1507 feet from E  (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  (NW) SW  
Lease Name: J. Martin Well #: 3-26  
Field Name: Coffeyville-Cherryvale

Wellsite Geologist: Jim Stegeman  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Cherokee Coals  
Elevation: Ground: 835 Kelly Bushing: 838  
Total Depth: 1208 Plug Back Total Depth: 1193  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Alternate II completion, cement circulated from 1199  
feet depth to Surface w/ 155 sx cmt.

<u>8/8/03</u>	<u>8/10/03</u>	<u>8/10/03 SIWOC</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Drilling Fluid Management Plan ALT II WITH 26-07  
(Data must be collected from the Reserve Pit)  
Chloride content n/a ppm Fluid volume 280 bbls  
Dewatering method used n/a air drilled  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Colt Energy, Inc.  
Lease Name: Dodds License No.: 5150  
Quarter SE Sec. 9 Twp. 32 S. R. 16  East  West  
County: Montgomery Docket No.: D-27774

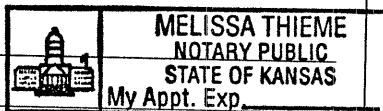
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Agent Date: 12/04/03

Subscribed and sworn to before me this 4th day of December, 2003.

Notary Public: Melissa Thieme  
Date Commission Expires: 4/20/05



**KCC Office Use ONLY**

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

# ORIGINAL

Side Two

# CONFIDENTIAL

Operator Name: Shawnee Oil & Gas, LLC Lease Name: J. Martin Well #: 3-26  
 Sec. 26 Twp. 32 S. R. 16  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Pawnee Lime	530 GL	305
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Excello Shale	679 GL	156
List All E. Logs Run:		V Shale	730.5 GL	104.5
Compensated Density Neutron Dual Induction		Scammon Coal	785 GL	50
		Mississippian	1101.5 GL	-266.5

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11 1/2	8.65	23	20	Class A	6	Cacl2 3%
Casing	7 7/8	5.5	15.5	1199	Thixotropic + Gilonite	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		<b>KCC</b> <b>DEC 04 2003</b> <b>CONFIDENTIAL</b>	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>SI-Waiting On Completion</b>			Producing Method			
			<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*    Other (Specify) \_\_\_\_\_

# GEOLOGIC REPORT

LAYNE CHRISTENSEN CANADA, LTD.  
J. Martin 3-26  
¼SW, ¼NE, ¼NW, 1090' FNL, 1507' FWL  
Section 26-T32S-R16E  
MONTGOMERY COUNTY, KANSAS

Drilled: August 9-10, 2003  
Logged: August 11, 2003  
A.P.I.# 125-30378-00-00  
Ground Elevation: 835'  
Depth Driller: 1208'  
Depth Logger: 1194'  
Drilled with Air, surface to 1208'  
Drilled with Water, N.A.  
Surface Casing: 8 5/8" @ 20'  
Production Casing: 5.5" @ ~~1199~~ 1199  
Cemented by Blue Star  
Open Hole Logs (Osage Wireline) : High Resolution Compensated Density  
Neutron; Dual Induction SFL/GR.

## FORMATION.....TOPS (in feet below ground surface)

Kansas City Group.....	Surface (Nellie Bly Sandstone)
Base of KC Group.....	259
Lenapah Lime.....	334
Altamont Lime.....	376
Weiser Sandstone.....	408
Mulberry Coal.....	529
Pawnee Lime.....	530
Lexington Coal.....	563
Peru Sandstone.....	580
First Oswego.....	617
Summit Coal/Little Osage.....	651
Excello Shale.....	679
Mulky Coal.....	684.6
Iron Post.....	706
V-Shale.....	730.5
Croweburg Coal.....	731.4
Fleming Coal.....	739.9
Mineral Coal.....	768.6
Scammon Coal.....	785
Aw Coal.....	1031.8

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Riverton Coal .....1089.3  
Mississippian.....1101.5

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# BLUE STAR ACID SERVICE, INC.

PO Box 103  
Eureka, Kansas 67045

Cementing Ticket  
and Invoice Number

## No 4818

Date 8-11-03	Customer Order No. Acc # 340	Secl. 26	Twp. 32S	Range 16E	Truck Called Out	On Location 12:30 pm	Job Began 12:55 pm	Job Completed 2:50 pm
Owner Shawnee Oil & Gas LLC		Contractor Layne Christensen Co.			Charge To Layne Energy			
Mailing Address 1345 Highfield Crescent S.E.		City CALGARY			State ALBERTA T2B5N2			
Well No. & Form J. MARTIN 3-26		Place Montgomery			State KANSAS			
Depth of Well 1208	Depth of Job 1199'	Casing (New) Used	Size 5 1/2	Weight 15.50 #	Size of Hole Amt. and Kind of Cement 155 SKS	Cement Left in casing by	Request (Necessity)	6' feet
Kind of Job Longstring		P.B.T.D. 1193'			Drillpipe	Cable		Truck No. #21

Price Reference No	# 1
Price of Job	665.00
Second Stage	
Mileage 60.7	135.00
Other Charges	
Total Charges	800.00

Remarks Safety Meeting: Rig up to 5 1/2 Casing. Break Circulation. wash down 6' 5 1/2 Casing with 60 Bbl. Fresh water. Rig up to Cement. Pumped 20 Bbl Fresh water, 5 Bbl S-25 Pre Flush, 5 Bbl water spacer. Mixed 155 SKS Thick Set Cement with 10" Gilsonite per/sk @ 13.5 # per/gal. Shut down, wash out Pump & Lines. Release Plug. Displace with 28.0 Bbl Fresh water. Final Pumping Pressure 500 PSI. Bump Plug to 950 PSI. wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to SURFACE = 11 Bbl Slurry = 35 SKS Job Complete. Rig down.

Cementor KEVIN MCCOY  
 Helper MIKE, JUSTIN, JIM  
 District EUREKA State KANSAS  
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below  
THANK YOU x [Signature]  
 Agent of contractor or operator

### Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
155 SKS	Thick Set Cement	10.75	1666.25
1550 #	Gilsonite 10" per/sk	.30	465.00
50 #	Metasilicate S-25 Pre Flush	1.00 #	50.00
3 Hrs	80 BBL VAC TRUCK	60.00	180.00
1	Load City water.	20.00	20.00
1	5 1/2 AFU INSERT Flapper Valve	92.00	92.00
1	5 1/2 Guide Shoe	85.00	85.00
1	5 1/2 Top Rubber Plug	40.00	40.00
Plugs	155 SKS Handling & Dumping	.50	77.50
	8.52 TONS Mileage 60	.80	408.96
	Delivered by Truck No. #22	Sub Total	3,884.71
	Delivered from EUREKA	Discount	
	Signature of operator <u>Kevin McCoy</u>	Sales Tax	5.3%
		Total	4090.60

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### CEMENT AND CASING DETAIL

LOCATION J. MARTIN 3-26  
 SUPERVISOR \_\_\_\_\_  
 TYPE \_\_\_\_\_

DATE: 8-8-03  
 CEMENT CO. LAYNE

#### CASING DETAIL

QUANTITY	SIZE	WEIGHT	GRADE	THREADS	LENGTH	TYPE	TOP of SEC.
1	8 3/4	23#			20		

Kelly Bush to Casing Flange  
 Casing Set and Cemented \_\_\_\_\_  
 DVT SET @ \_\_\_\_\_ Casing String Air Weight: \_\_\_\_\_ Actual Weight: \_\_\_\_\_  
 Centralizers Run: \_\_\_\_\_

#### EXCESS CASING

QUANTITY	SIZE	WEIGHT	GRADE	THREADS	LENGTH	TYPE	MT

#### CASING DELIVERED

QUANTITY	SIZE	WEIGHT	GRADE	THREADS	LENGTH	TYPE	MT

#### FIRST STAGE

Caliper Hole Vol. CU/FT \_\_\_\_\_  
 Volume Pumped CU/FT \_\_\_\_\_

#### SECOND STAGE

Caliper Hole Vol. CU/FT \_\_\_\_\_  
 Volume Pumped CU/FT \_\_\_\_\_

#### FIRST STAGE CEMENT DETAIL

PRE-FLUSH \_\_\_\_\_ ESTL. TOC: SURFACE  
 LEAD TYPE 65% Reg Cmt Mixed @: \_\_\_\_\_ Yield @: \_\_\_\_\_  
 Additives: Mit & Dump On Backside  
 TAIL TYPE \_\_\_\_\_ Mixed @: \_\_\_\_\_ Yield @: \_\_\_\_\_  
 Additives: \_\_\_\_\_  
 Displacement \_\_\_\_\_ Max. Rate: \_\_\_\_\_ PSI: \_\_\_\_\_  
 Description of Circulation \_\_\_\_\_  
 BUMP PLUG Time: \_\_\_\_\_ Date: \_\_\_\_\_ PSI: \_\_\_\_\_  
 OPEN DVT YES or NO \_\_\_\_\_ Reason \_\_\_\_\_  
 CEMENT CIRCULATED: \_\_\_\_\_

#### SECOND STAGE CEMENT DETAIL

PRE-FLUSH \_\_\_\_\_ ESTL. TOC: \_\_\_\_\_  
 LEAD TYPE \_\_\_\_\_ Mixed @: \_\_\_\_\_ Yield @: \_\_\_\_\_  
 Additives: DEC 05 2003  
 TAIL TYPE \_\_\_\_\_ Mixed @: \_\_\_\_\_ Yield @: \_\_\_\_\_  
 Additives: CONSERVATION DIVISION WICHITA, KS  
 Displacement \_\_\_\_\_ Max. Rate: \_\_\_\_\_ PSI: \_\_\_\_\_  
 Description of Circulation \_\_\_\_\_  
 BUMP PLUG Time: \_\_\_\_\_ Date: \_\_\_\_\_ PSI: \_\_\_\_\_  
 CLOSE DVT YES or NO \_\_\_\_\_ Reason \_\_\_\_\_  
 CEMENT CIRCULATED: \_\_\_\_\_

COMMENTS \_\_\_\_\_

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