

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33059
Name: Cowley Energy Associates, LLC
Address: 3838 Oak Lawn Avenue - Suite 910
City/State/Zip: Dallas, TX 75219
Purchaser: Eagle Pipeline, Inc.
Operator Contact Person: Danny Looney
Phone: (214) 526-6644
Contractor: Name: McPhearson Drilling LLC
License: 5675
Wellsite Geologist: Jim Craig

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: **RECEIVED KANSAS CORPORATION COMMISSION**

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10-6-2003</u>	<u>10-7-2003</u>	<u>1-7-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - ²¹⁴⁸² ~~035-24482~~-00-00 15-035-24182-00-00
County: Cowley
SW NE NW _____ Sec. 12 Twp. 33 S. R. 4 East West
990 from N 4270 ^{GPS} feet from S N (circle one) Line of Section
4650 from W 3807 ^{FEL} feet from E N (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: R. Johnson Well #: 1-A
Field Name: Winfield

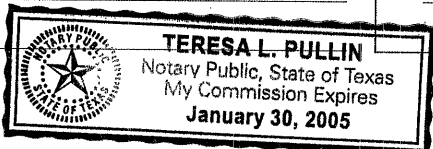
Producing Formation: Admire
Elevation: Ground: 1204 Kelly Bushing: _____
Total Depth: 718 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 211 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) Air Drilled
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporate & Back Fill
Location of fluid disposal if hauled offsite: ALT #1 RGR 6/07/07
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Danny W Looney
Title: Manager of General Partner Date: 06/10/04
Subscribed and sworn to before me this 10th day of June,
20 04.
Notary Public: Teresa L. Pullin
Date Commission Expires: 1-30-05



KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Cowley Energy Associates, LLC Lease Name: R. Johnson Well #: 1-A
 Sec. 12 Twp. 33 S. R. 4 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See attached Geologists Report

Gama Ray Neutron Cement Bond Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/4"	7"	17#	211	60/40 Pozmix	50	3% CaCl2
Production		4 1/2"	9.5#	new	Class A	75	6% gyp seal 10% sal 1% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	648 - 652 - perf with 3 1/8" slick gun	2000# 20/40 frac sand with clay stab/acid foamer	648-652
RECEIVED KANSAS CORPORATION COMMISSION JUN 14 2004 CONSERVATION DIVISION WICHITA, KS			

TUBING RECORD		Size	Set At	Packer At	Liner Run
none					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6/8/04			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	None	40 MCF	0		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

United Cementing & Acid Company, Inc.

2510 W. 6th St.
 El Dorado, Kansas 67042
 316-321-4680 800-794-0187 (Fax) 316-321-4720

Remit Payment To:

One North Hudson, Suite 1000
 Oklahoma City, OK 73102
 405-278-8800

Customer:

Cowley Energy Association, LLC
 3838 Oaklawn Ave., Suite 910
 Dallas, Texas 75219

Invoice No. 5562
 Field Ticket 5024
 Date 10/9/2003
 PO#

Date of Job	County	State	Lease	Well No.
10/07/03	CL	KS	R. Johnson	1-A <i>Well</i>
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
7"	215'	211'		
Quantity	Description	Unit Price	Total	
	<i>Cement</i> SURFACE CASING	UOM		
44	Cement Unit		*	482.00
	Pump Truck Mileage Charge	mi	2.05	* 90.20
50	60/40 Pozmix	sax	4.90	245.00
1	Gel	sax	9.70	9.70
2	Calcium Chloride	sax	26.65	53.30
53	Bulk charge	sax	0.98	51.94
	Drayage - MINIMUM CHARGE			94.50
RECEIVED KANSAS CORPORATION COMMISSION JUN 14 2004 CONSERVATION DIVISION WICHITA, KS				
<i>Thank you for your continued business</i>				
Taxable	*Non-Taxable	Tax Rate	Sales Tax	TOTAL DUE
454.44	572.20	0.053	24.09	\$1,050.73 ✓

TERMS: Net 30 days from invoice date. Please pay from this invoice.

ORIGINAL INVOICE

United Cementing & Acid Company, Inc.

2510 W. 6th St.
 El Dorado, Kansas 67042
 316-321-4680 800-794-0187 (Fax) 316-321-4720

Remit Payment To:

One North Hudson, Suite 1000
 Oklahoma City, OK 73102 -
 405-278-8800

Customer:

Cowley Energy Association, LLC
 3838 Oaklawn Ave., Suite 910
 Dallas, Texas 75219

Invoice No. 5564
 Field Ticket 5117
 Date 10/9/2003

PO#

Date of Job	County	State	Lease	Well No.
10/08/03	CL	KS	R. Johnson	1-A
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
4-1/5"	718'	715'	715'	1400 psi
Quantity	Description	Unit Price	Total	
	PRODUCTION CASING			
	Cement Unit	UOM		* 544.10
44	Pump Truck Mileage Charge	mi 2.05		* 90.20
75	USC Cement	sax 8.25		618.75
1	Gel	sax 9.70		9.70
1	AFU Float Shoe 4-1/2"			145.50
3	4-1/2" Slim Hole Centralizers	ea 29.70		89.10
76	Bulk Charge	sax 0.98		74.48
	Drayage - 3.8 tons x .73 x 44 mi			122.06
1	4-1/2" Top Rubber Plug			38.00
<p>RECEIVED KANSAS CORPORATION COMMISSION JUN 14 2004 CONSERVATION DIVISION WICHITA, KS</p> <p><i>Thank you for your continued business</i></p>				
	Taxable	*Non-Taxable	Tax Rate	Sales Tax
	1097.59	634.30	0.053	58.17
				TOTAL DUE
				\$1,790.06 ✓

OK
[Signature]

TERMS: Net 30 days from invoice date. Please pay from this invoice.

ORIGINAL INVOICE



United Cementing and Acid Co., Inc.

316-321-4680 • 800-794-0187
FAX 316-321-4720

2510 W. 6th Street • El Dorado, KS 67042

ACID / CEMENTING LOG

Date 10.8.03 District _____ Ticket No. 5117
Company COWLEY ENERGIES Rig COOPER
Lease JOHNSON Well No. 1A
County COWLEY State _____
Location SALMEN S/W TO 121ST S. TO 170TH Field _____
1/2W - 515

CASING DATA: PTA Squeeze Acid Mini Frac
 Surface Intermediate Production Liner
Size 4 1/2 Type _____ Weight 10.5 Collar LONG

Casing Depths: Top 2" 211' Bottom 4 1/2 715'

Drill Pipe: Size _____ Weight _____ Collars _____
Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. .0159 Lin. ft./Bbl. 62.70
Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
Annulus: Bbls/Lin. ft. .0183 Lin. ft./Bbl. 54.7157
Tubing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
Perforations: From _____ ft. to _____ ft. Amt. _____
Packer Setting: _____ B-Plug Depth _____

CEMENT DATA:

Spacer Type: GEL
Amt. 1 Skys Yield _____ ft³/sk Density 9.5 PPG _____

LEAD: Pump Time _____ hrs. Type U.S.C
CLASS A - 52% GYP SOL - 15% SAL - 1% GEL Excess 25%
Amt. 75 Skys Yield 1.49 ft³/sk Density 14.5 PPG _____

TAIL: Pump Time _____ hrs. Type _____
Excess _____
Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG _____

WATER: Lead 7.06 gals/sk Tail _____ gals/sk Total 12.5 Bbls _____

Acid Type _____

Pump Truck Used P10

Bulk Equipment B7

Float Equip: Manufacturer IND. Rubber

Shoe: Type AFU Depth 715

Float: Type _____ Depth _____

Centralizers: Quantity 3-Slimhole Plugs Top 1 Btm _____

Stage Collars _____

Special Equip. _____

Disp. Fluid Type FRESH H₂O Amt. 11.5 Bbls. Weight 8.3 PPG _____

Flush Type _____ Weight _____ PPG _____

COMPANY REPRESENTATIVE WAYNE

CEMENTER/TREATER NEAL Rupp

TIME AM / PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
5:00 ^P						ON LOCATION
5:00						DROP BALL FOR AFU
6:10					3.0	LOAD CSG - FRESH H ₂ O
	550			10.0	3.0	CSG LOADS - PUMP BALL THROUGH
	150		23.0	13.0	3.0	BREAK CIRCULATION
	100		24.0	1.0	3.0	LOSE RETURNS
	650		30.0	6.0	4.0	STACK CSG ON BOTTOM - INC. RATE
	100			5.0		PICK PIPE OFF BOTTOM - NO RETURNS
6:21			35.0			SHUT DOWN - PUT CLAMP ON 4 1/2 - SET ON 7"
6:40	100				3.0	START GEL - SPACER
	100			3.0	3.0	SPACER IN - START CEMENT
	100		14.5	11.5	3.0	CEMENT @ SHOE 445X MIXED
6:47	0		23.0	8.5		CEMENT IN - SHUT DOWN - 3LX BEHIND PIPE
						WASH OUT PUMP & LINE
	100				4.0	RELEASE PLUG - START DISP - NO RETURNS
	200			7.0	4.0	PSI UP - RETURNS TO PIT
	250		10.0	3.0	3.0	SLOW RATE FINAL DISP PSI
6:50	1400		11.5	1.5		Bump Plug
6:52	0					RELEASE PSI - AFU SHOE HELD

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KANSAS CORPORATION COMMISSION

JUN 14 2004

CONSERVATION DIVISION
WICHITA, KS

NOTE:

DID NOT CIRCULATE CEMENT
DID AGAIN CIR. WITH 7 BBL'S OUT ON
DISP.

FINAL DISP. PRESS: 250 PSI BUMP PLUG TO 1400 PSI BLEEDBACK 1/4 BBL'S.
ISIP _____ PSI 5 MIN _____ PSI 10 MIN _____ PSI 15 MIN _____ PSI



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

SERVICE TICKET
 ✓ 5117

DATE 10.8.03

COUNTY Cowley CITY SALEM

CHARGE TO Cowley ENERGIES

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Johnson #1 A CONTRACTOR Cooper Well Serv.

KIND OF JOB PRODUCTION CASING SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. 31/2m - 3/4w TO 121st - So. TO 170th - 1/2w - 3/5 5:00^P OLD NEW

Quantity	MATERIAL USED	715'	Serv. Charge	
755x	U.S.C @8.25/			544.10/
15x	GEL @9.70/			1618.75/
1	AFU - Flat Shoe - 4 1/2			9.70/
3	SLIT HOLE CENTERIZERS 4 1/2 @29.70/			145.30/
				89.14
765x	BULK CHARGE		RECEIVED KANSAS CORPORATION COMMISSION	74.48/
44	BULK TRK. MILES 3.8 tons		JUN 14 2004	122.09/
44	PUMP TRK. MILES		CONSERVATION DIVISION WICHITA, KS	90.29/
1	PLUGS 4 1/2 Top Rubber			38.00/
			.0530. SALES TAX	58.17.
			TOTAL	1790.06.

T.D. 718

SIZE HOLE 6 1/4

MAX. PRESS. 1400

PLUG DEPTH 715

PLUG USED Top Rubber

CSG. SET AT 715 VOLUME _____

TBG SET AT _____ VOLUME _____

SIZE PIPE 4 1/2 10.5 #

PKER DEPTH _____

TIME FINISHED 7.30^P

REMARKS: _____

SEE CEMENT LOG

EQUIPMENT USED

NAME GREG SWANK UNIT NO. P10

NAME Phillip Malone UNIT NO. B-1

Neal Rupp #26
 CEMENTER OR TREATER

OWNER'S REP.

REMIT TO:
P.O. Box 160
SKIATOOK, OK 74070
918-396-3331



JOB TICKET 8266

TRUCK# 110

INVOICE

CUSTOMER PHONE	CHARGE TO: <i>COWLEY ENERGY ASSOC., LLC</i>	CUSTOMER ORDER NO.
DATE <i>1-7-04</i>	MAIL INVOICES TO:	FIELD
OPERATOR <i>TS</i>		LEASE <i>JOHNSON</i>
LEGAL DESCRIPTION <i>NW 1/4</i>		WELL NO. <i>1-A</i>
WELL LOCATION <i>90 FHL + 1650 FEL</i>		COUNTY <i>COWLEY</i>
<i>12-33g-14E</i>		STATE <i>KANSAS</i>

DESCRIPTION	PRICE	AMOUNT
<i>RAN GAMMA-RAY NEUTRON LOG FROM 672 672' TO 100'</i>		
<i>RAN CEMENT BOND LOG FROM 672 TO SURFACE</i>		
<i>PERFORATED WITH 3 1/8" SLICK GUN FROM 648 TO 652 16 SHOTS</i>		
		<i>157500</i>
RECEIVED KANSAS CORPORATION COMMISSION JUN 14 2004 CONSERVATION DIVISION WICHITA, KS		
<i>5 9/10 / 5 DAYS</i>		

PRICES SHOWN ARE ESTIMATES AND SUBJECT TO CHANGE BY ACCOUNTING DEPARTMENT
DISCOUNTS DO NOT APPLY TO CHECKS RETURNED INSUFFICIENT FUNDS

(SIGNATURE HEREON IS ACCEPTANCE OF TERMS AND CONDITIONS PRINTED ON REVERSE SIDE)

ZERO	CASING SIZE <i>4 1/2</i>	CASING WT. <i>10.5</i>	CUSTOMER'S T.D.	ELITE T.D. <i>672'</i>	FLUID LEVEL <i>25'</i>
CUSTOMER'S COLLARS	ELITE COLLARS			TYPE FLUID IN HOLE <i>H2O</i>	
RIGGERS ON JOB <i>JM JP</i>					
ACCOUNT NUMBER	SALES ORDER	COMPUTER INVOICE			
COMMENTS					

I certify that the above ordered services have been performed to my satisfaction, that all zones perforated were designated by me and all depth measurements checked and approved. I have read and understand terms and conditions as outlined on reverse of this ticket.

Signed *[Signature]*
(CUSTOMER OR AUTHORIZED REPRESENTATIVE)



Invoice

Date	Page
Mar 26, 2004	1
Invoice Number	
RC15108	

**REEF
CHEMICAL**

Reef Chemical Co., Inc.
P.O. Box 11347 • Midland, TX 79702-8347
PHONE: (432) 570-9959 • 888-486-1551
FAX: (432) 570-9156

Sold To:

COWLEY ENERGY ASSOCIATES
3838 OAK 1 STE 910
DALLAS, TX 75219

Reference	Order Date	Customer No.	Salesperson	PO Number	Location	Terms
R JOHNSON 1-A	Mar 26, 2004	C14440	KB	NEW WELL	WIN	NET30

Quantity Ordered	Item Number	Description	Unit Price	UOM	Extended Price
1.0000	NS-2903	FRAC TRUCK CHARGE	400.00	EA	400.00
100.0000	WG-500	FRAC GEL	6.00	LBS	600.00
2,000.0000	SN-2040	FRAC SAND	0.15	LBS	300.00
250.0000	RW-R1	SCALE REMOVAL SYSTEM	1.10	GAL	275.00
1.0000	KC-L1K	CLAY STABILIZER	15.22	GAL	15.22
2.0000	AF-5020	ACID FOAMER	9.12	GAL	18.24

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KANSAS CORPORATION COMMISSION
JUN 14 2004
CONSERVATION DIVISION
WICHITA, KS

Comments:	1=Water Soluble 2=Oil Soluble KANCOWLEY	Subtotal	1,608.46
		Total sales tax	0.00
		Total amount	1,608.46
		Less payment	0.00
		Less pmt. disc	0.00
		Amount due	1,608.46

SAVE THE WELLS!