

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Abercrombie Drilling, Inc.

API NO. 15-163-21,542 - 00 - 00

ADDRESS 801 Union Center

COUNTY Rooks

Wichita, KS 67202

FIELD _____

**CONTACT PERSON Jack K. Wharton

PROD. FORMATION _____

PHONE 262-1841

LEASE SCHRANDT

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION 100' So. of C E/2 SE SW

DRILLING Abercrombie Drilling, Inc.

560' Ft. from South Line and

CONTRACTOR _____

2310' Ft. from West Line of

ADDRESS 801 Union Center

the SW/4 SEC. 22 TWP. 10S RGE. 17W

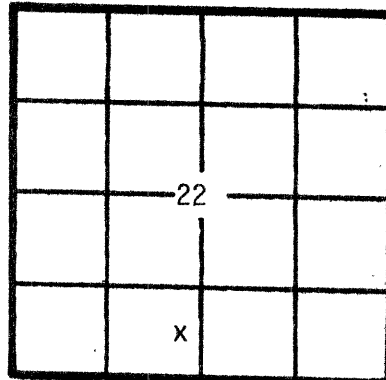
Wichita, KS 67202

WELL FLAT

PLUGGING Abercrombie Drilling, Inc.

CONTRACTOR _____

ADDRESS 801 Union Center



Wichita, KS 67202

KCC
KGS
(Office Use)

TOTAL DEPTH 3735' PBTD _____

RECEIVED
CORPORATION COMMISSION

SPUD DATE 2/09/82 DATE COMPLETED 2/17/82

03-22-1982
DIVISION
Kansas

ELEV: GR 2072' DF 2074.5' KB 2077'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 198.75' DV Tool Used? _____

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Jack L. Partridge OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Abercrombie Drilling, Inc.

OPERATOR OF THE SCHRANDT LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 17th DAY OF Feb., 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF March, 19 82.

(S) Jack L. Partridge
Jack L. Partridge, Vice Pres.

MY COMMISSION EXPIRES: 7-13-85

Elizabeth G. Terry
NOTARY PUBLIC
ELIZABETH G. TERRY
NOTARY PUBLIC
STATE OF KANSAS

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

15-163-21542-00-00

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Shale & Sand	0	208	<u>SAMPLE TOPS:</u>	
Sand & Shale	208	1328	Anhydrite	1328' (+ 749)
Anhydrite	1328	1365	B/Anhyd.	1365' (+ 712)
Sand & Shale	1365	1818	Heebner	3265' (-1188)
Shale	1818	2435	Toronto	3288' (-1211)
Shale & Lime	2435	3340	Lansing	3308' (-1231)
Lime & Shale	3340	3436	B/KC	3547' (-1470)
Lime	3436	3600	Conglomerate	3610' (-1533)
Lime & Dolomite	3600	3715	<u>ELEC. LOG TOPS:</u>	
Dolomite	3715	3735	Anhydrite	1322' (+ 755)
Rotary Total Depth	3735	3735	Topeka	3036' (+ 959)
DST #1: (3264' - 3340') 30-30-30-30. Rec. 120' WM. IFPs: 106-106#, FSIP: 548#. FFPs: 115-115#, FSIP: 577#, (100°)			Heebner	3259' (-1182)
DST #2: (3456' - 3498') 30-45-60-45. Rec. 2070' MSW. IFPs: 192-664#, ISIP: 1041#. FFPs: 741-867#, FSIP: 1041#. (106°)			Toronto	3280' (-1203)
			LKC	3300' (-1223)
			BKC	3535' (-1458)
			Conglomerate	3590' (-1513)
			Simpson Dol.	3669' (-1592)
			Arbuckle	3693' (-1617)
			LTD	3732'
			DTD	3735'

RECEIVED
STATE CORPORATION COMMISSION
03-22-1982
MAR 22 1982
CONSERVATION DIVISION
Wichita, Kansas

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	205.75'	Common	160	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	MCF	CFPS
Perforations		

