

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

COPY

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33365
 Name: Layne Energy Operating, LLC
 Address: 1900 Shawnee Mission Parkway
 City/State/Zip: Mission Woods, KS 66205
 Purchaser: _____
 Operator Contact Person: Victor H. Dyal
 Phone: (913) 748-3987
 Contractor: Name: McPherson Drilling
 License: 5675
 Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/15/2004</u>	<u>12/16/2004</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30608 0000
 County: Montgomery
NE SW NW NW Sec. 30 Twp. 32 S. R. 17 East West
727 feet from S N (circle one) Line of Section
446 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Blaes Well #: 4-30
 Field Name: Coffeyville-Cherryvale
 Producing Formation: Cherokee Coals
 Elevation: Ground: 768 Kelly Bushing: _____
 Total Depth: 1092 Plug Back Total Depth: 1081
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1092
 feet depth to Surface w/ 120 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content n/a ppm Fluid volume _____ bbls
 Dewatering method used n/a air drilled
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No. _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Agent Date: April 7, 05
 Subscribed and sworn to before me this 7th day of April,
2005.
 Notary Public: Marg Allen
 Date Commission Expires: _____

MARGARET ALLEN
 Notary Public - State of Kansas
 My App: Expires 10/14/2008

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Layne Energy Operating, LLC Lease Name: Blaes Well #: 4-30
 Sec. 30 Twp. 32 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Sample Name Top Datum Pawnee Lime 433 335 Excello Shale 567 201 V Shale 620 148 Mineral Coal 664 104 Mississippian 993 -225
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken	Yes <input checked="" type="checkbox"/> No	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
List All E. Logs Run:		
Compensated Density Neutron Dual Induction		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8.625	24	20	Class A	4	Type 1 Cement
Casing	6 3/4"	4.5"	10.5	1089	Thick Set	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
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TUBING RECORD	Size	Set At	Packer At	Liner Run
				Yes <input type="checkbox"/> No <input type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
SI- Waiting for Completion	Flowing	Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION: _____

Production Interval: _____

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GEOLOGIC REPORT

LAYNE ENERGY

Blaes 4-30

NW ¼, NW ¼, 727' FNL, 446' FWL

Section 30-T32S-R17E

MONTGOMERY COUNTY, KANSAS

Drilled: December 15-16, 2004

Logged: December 16, 2004

A.P.I.# 15-125-30608

Ground Elevation: 768'

Depth Driller: 1,092'

Depth Logger: 1,095'

Surface Casing: 8 5/8" @ 20'

Production Casing: 4 1/2" @ 1,089'

Cemented Job: Consolidated

Open Hole Logs: Compensated density neutron log, dual induction sfl/gr log

FORMATION..... TOPS (in feet below ground surface)

Kansas City Group.....	Surface (Dennis Limestone)
Lenapah Lime.....	238
Altamont Lime.....	277
Pawnee Lime.....	433
Anna Shale.....	462
Lexington Coal.....	470
Lower Lexington Coal.....	473
Labette Shale Coal Member.....	494
First Oswego Lime.....	504
Little Osage Shale.....	540
Excello Shale.....	567
Mulky Coal.....	571
Iron Post Coal.....	597
"V" Shale.....	620
Croweburg Coal.....	622
Fleming Coal.....	633
Mineral Coal.....	664
Tebo Coal.....	726
Bluejacket Coal.....	786
Bartlesville Sand.....	805
AW Coal.....	921
Riverton Coal.....	978
Mississippian.....	993

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CONSOLIDATED OIL WELL SERVICES, I'
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TIC NUMBER 3086
 LOCATION Funcke
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
12-20-04		Blags 4-30				Montgomery	
CUSTOMER <u>Layne Energy</u>		Gus Jones					
MAILING ADDRESS <u>P.O. Box 160</u>				TRUCK #	DRIVER	TRUCK #	DRIVER
CITY <u>Sycamore</u>		STATE <u>Ks.</u>	ZIP CODE	<u>446</u>	<u>Rick</u>		
				<u>442</u>	<u>Anthony</u>		

JOB TYPE <u>Long string</u>	HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>1092'</u>	CASING SIZE & WEIGHT <u>4 1/2" 10.5"</u>
CASING DEPTH <u>1089'</u>	DRILL PIPE	TUBING <u>PBTD 1081'</u>	OTHER
SLURRY WEIGHT <u>13.3 lb.</u>	SLURRY VOL. <u>38 Bbl.</u>	WATER gal/sk	CEMENT LEFT in CASING <u>8'</u>
DISPLACEMENT <u>17 Bbl.</u>	DISPLACEMENT PSI <u>400</u>	MAX PSI <u>900 Landed Plug</u>	RATE <u>3 BPM - 2 BPM</u>

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 20 Bbls water.
Pumped 10 Bbl Preflush, followed with 8 Bbl. Oye water.
Mixed 120 SKS. Thick Set cement w/ 10" KOI-SEAL at 13.3 lb. 1 1/4 gal/sk. Shutdown, washout pump lines
Release Plug - Displace Plug with 17 Bbls. Final pumping at 400 PSI - Bumped Plug to 900 PSI
wait 2 minutes - Release Pressure - Float Held - close casing in with 0 PSI
Good cement returns to surface with 8 Bbls slurry
Job complete - Tear down

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	25	MILEAGE	2.35	58.75
1126 A	120 SKS.	Thick Set cement	11.85	1422.00
1110 A	24 SKS.	KOI-SEAL 10" P4/SK	15.75	378.00
1111 A	50 lb.	1sk. Metasilicate Preflush	1.40/lb.	70.00
5407 A	6.6 Ton	25 miles - Bulk Truck	1.85	140.25
5605 A	4 Hrs.	Welder	70.00	280.00
4311	1	4 1/2" Weld on Collar	45.00	45.00
4404	1	4 1/2" Top Rubber Plug	35.00	35.00
			SALES TAX	103.35
			ESTIMATED TOTAL	3242.35

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AUTHORIZATION 

TITLE

DATE

1947101 15.3%

MORNING COMPLETION REPORT

Report Called in by: JES

Report taken by: KR D

LEASE NAME & # BLAES 4-30	AFE#	DATE 12/15/2004	DAYS 1	CIBP DEPTH TYPE	PBTD TYPE FLUID
PRESENT OPERATION: DRILL OUT FROM UNDER SURFACE				WT	VIS
DEEPEST CASING OD SHOE DEPTH	LINERS OD TOP & SHOE DEPTH	REPAIR DOWN TIME HRS	CONTRACTOR		
		TEST PERFS	RIG NO		
PACKER OR ANCHOR	FISHING TOOLS	OD	ID	SQUEEZED OR PLUG BACK PERFS	
				TO	
				TO	
				TO	
				TO	
HRS	BRIEF DESCRIPTION OF OPERATION				
	MIRU MC DRILLING, DRILLED 11" HOLE, 20' DEEP, RHH W/ 1 JT 8 5/8" SURFACE CASING,				
	MIXED 4 SXS TYPE 1 CEMENT, DUMPED ON THE BACKSIDE, SDFN.				

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DAILY COST ANALYSIS

RIG	_____
SUPERVISION	_____
RENTALS	_____
SERVICES	2400
MISC	280

DETAILS OF RENTALS, SERVICES, & MISC	
MC DRILLING @ 6.50/ft	
MC (CEMENT)	80
DIRTWORKS (LOC.RD. PIT)	400
SURFACE CASING	200
LAND/ LEGAL	2000

DAILY TOTALS 2880 PREVIOUS TCTD TCTD 2680

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