

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30282
 Name: LOBO PRODUCTION, INC.
 Address: 6715 ROAD 22
 City/State/Zip: GOODLAND, KS 66735
 Purchaser: PRG, L.C.
 Operator Contact Person: JOHN SANDERS
 Phone: (785) 899-5684
 Contractor: Name: SCHALL DRILLING # 33229
 License: POE SERVICING, INC. #3152
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1-21-04</u>	<u>3-16-04</u>	<u>4-9-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20341-0000
 County: SHERMAN
E/2 NW NE NW Sec. 11 Twp. 8 S. R. 40 East West
395 feet from S / (circle one) Line of Section
1815 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: ARMSTRONG Well #: 2-11A
 Field Name: GOODLAND GAS FIELD
 Producing Formation: NIOBRARA
 Elevation: Ground: 3728' Kelly Bushing: _____
 Total Depth: 1313' Plug Back Total Depth: 1284'
 Amount of Surface Pipe Set and Cemented at 366 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT#1 WHM 3/16/06
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John Sanders
 Title: President Date: 4/16/04
 Subscribed and sworn to before me this 16 day of April,
2004.
 Notary Public: Julie Ann Crow
 Date Commission Expires: 9/29/07

KCC Office Use ONLY

NO Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

**JULIE ANN CROW
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/29/07**

**RECEIVED
APR 19 2004
KCC WICHITA**

Operator Name: **LOBO PRODUCTION, INC.** Lease Name: **ARMSTRONG** Well #: **2-11A**
 Sec. **11** Twp. **8** S. R. **40** East West County: **SHERMAN**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <div style="text-align: center; font-weight: bold; font-size: 1.2em;">CEMENT BOND LOG</div>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>NIORRARA</td> <td>1134</td> <td>G.L.</td> </tr> </table>	Name	Top	Datum	NIORRARA	1134	G.L.
Name	Top	Datum					
NIORRARA	1134	G.L.					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
SURFACE	10"	7" USED	23#	366'	COMMON	72	4% BENTONITE
PRODUCTION	6 1/4"	4 1/2" NEW	11.60#	1313'	COMMON	70	0

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1136 - 1166'	99,920 LBS 12/20 SAND 20 TONS CO2	1136-1166'

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 4-9-04			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		30			

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other *(Specify)* _____

METHOD OF COMPLETION Production Interval

Ticket

DELIVERY TICKET
ST. FRANCIS SAND
AND

No. **011122**

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756
REDI-MIX CONCRETE
EXCAVATING

Phone
(785) 332-3123

Date 1-22-04

PROJECT: Armstrong # 2-11A

SOLD TO: Labo Productions

ADDRESS: _____

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence.

Time Loaded
Time Delivered
Time Released
Time Returned

Rec'd by: _____

Truck No.	Driver	Quantity	Price	Amount
		173.00	8.00	576.00
Mix	Slump	Total Miles	Mileage	
	S - M - D	35	2.10	73.50
Added Water Reduces Strength & durability				
Gals Added	Authorized By <u>Labo</u>			30.00

ORIGINAL

760

Cash	Charge	Sales Tax	Total
		1.09	419.60
			729.10

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APR 21 2004

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Ticket

DELIVERY TICKET
ST. FRANCIS SAND
AND
Redi-Mix

No. **011185**

P. O. Box 281 ST. FRANCIS, KS. 67756
REDI-MIX CONCRETE
EXCAVATING

Phone
(785) 332-3123

Date 3-16-04

PROJECT: Long String

SOLD TO: Toto Productions

ADDRESS: _____

Time Loaded
Time Delivered
Time Released
Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser.

No damage claims considered without proof of driver negligence.

Rec'd by: _____

Truck No.	Driver	Quantity	Price	Amount
		40/RS	7.00	320.00
Mix	Slump	Total Miles	Mileage	
	S - M - D	35	2.10	73.50

Added Water Reduces Strength & durability

Gals Added Authorized By Labo 30.00

Cash	Charge	Sales Tax	Total
		4.23	30.23
			73.50

PD # 771

Ticket

DELIVERY TICKET
ST. FRANCIS SAND
AND
Redi-Mix

No. **011190**

P. O. Box 281 ST. FRANCIS, KS. 67756
REDI-MIX CONCRETE
EXCAVATING

Phone
(785) 332-3123

Date 3-17-04

PROJECT: Arm 2-11A

SOLD TO: Labo Productions

ADDRESS: _____

Time Loaded
Time Delivered
Time Released
Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser.

No damage claims considered without proof of driver negligence.

Rec'd by: _____

Truck No.	Driver	Quantity	Price	Amount
		30/RS	8.00	240.00
Mix	Slump	Total Miles	Mileage	
	S - M - D	35	2.10	73.50

Added Water Reduces Strength & durability

Gals Added Authorized By Labo 30.00

Cash	Charge	Sales Tax	Total
		4.23	30.23
			73.50

PD # 772