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KANSAS CORPORATION COMMISSION

7/23/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JUL 24 2007

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE WICHITA, KS

Operator: License # #32334
Name: Chesapeake Operating, Inc.
Address: P. O. Box 18496
City/State/Zip: Oklahoma City, OK 73154-0496
Purchaser: _____
Operator Contact Person: Doug Howeth, A. Dewbre-King
Phone: (405) 848-8000
Contractor: Name: _____
License: _____
Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Chesapeake Operating, Inc.
Well Name: MLP Wright 3-23
Original Comp. Date: 3/11/05 Original Total Depth: 5702
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/7/07 6/25/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

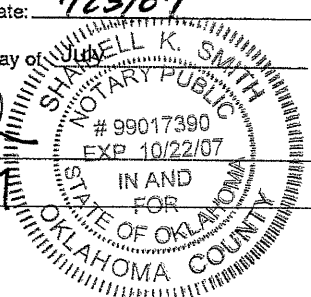
API No. 15 - 081-21570-00-01
County: Haskell
W2 SW SE Sec. 23 Twp. 29 S. R. 34 East West
660 FSL/2450FEL feet from S / N (circle one) Line of Section
660 FSL/2165FWL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: MLP Wright Well #: 3-23
Field Name: Eubank
Producing Formation: Chester/Kansas City B/Morrow
Elevation: Ground: 2964 Kelly Bushing: 2975
Total Depth: 5702 Plug Back Total Depth: 5,702'
Amount of Surface Pipe Set and Cemented at 1,806' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3,095' Feet
If Alternate II completion, cement circulated from 3,095'
feet depth to N/A w/ 150 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Doug Howeth by Alethaan Dewbre-King
Title: Associate Asset Manager Date: 7/23/07
Subscribed and sworn to before me this 23rd day of July,
2007.
Notary Public: Shanel Smith
Date Commission Expires: 10/22/07



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution