

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Devon

Operator: License # 32977
Name: Dorado Gas Resources, LLC
Address: 14550 E Easter Ave., Ste. 1000
City/State/Zip: Centennial, CO 80112
Purchaser: Seminole Energy
Operator Contact Person: Steven Tedesco
Phone: (303) 277-7016
Contractor: Name: McGown Drilling
License: 5786

CONFIDENTIAL

FEB 15 2006

KCC

Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
Spud Date or Recompletion Date: 12/22/06 Date Reached TD: 12/27/05 Completion Date or Recompletion Date: 12/28/05

API No. 15 - 15-001-2925200-00
County: Allen
Sec. 26 Twp. 26 S. R. 17 East West
434 feet from S (N) (circle one) Line of Section
2006 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Cook Well #: 3-26

Field Name: Humboldt-Shanute
Producing Formation: _____
Elevation: Ground: 942 Kelly Bushing: _____
Total Depth: 1187 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ACT II W/HR
5-2-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. WICHITA, KS East West
County: _____ Docket No.: _____

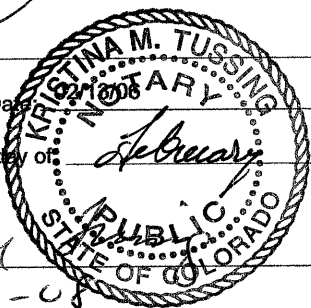
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Land Manager Date: 12/22/06
Subscribed and sworn to before me this 4 day of February,
20 06.
Notary Public: [Signature]
Date Commission Expires: 5-22-08



KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KCC
within
316/06
12/22/06

ORIGINAL

Operator Name: Dorado Gas Resources, LLC Lease Name: Cook Well #: 3-26
 Sec. 23 Twp. 26 S. R. 17 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Squirrel</td> <td>780</td> <td></td> </tr> <tr> <td>Scammon</td> <td>830</td> <td></td> </tr> <tr> <td>Bartlesville</td> <td>910</td> <td></td> </tr> <tr> <td>Mississippian</td> <td>1077</td> <td></td> </tr> </table>	Name	Top	Datum	Squirrel	780		Scammon	830		Bartlesville	910		Mississippian	1077	
Name	Top	Datum														
Squirrel	780															
Scammon	830															
Bartlesville	910															
Mississippian	1077															

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.75	8-5/8	24	42'	Class A	47	None
Production	6.75	4-1/2	40.5	150' 1187	OWC	152	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		RECEIVED KANSAS CORPORATION COMMISSION FEB 15 2006 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Waiting on pipe					
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

ORIGINAL

TICKET NUMBER **5046**
LOCATION: Ottawa KS
FOREMAN Fred Mader

102
fu

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-28-05	2529	Cook # 3-26	26	26	17	AL
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Dorado Gas Resources Ltd			372	Fred	221	Stan Winn
MAILING ADDRESS			368	Casey		
14560 E Easter Ave Ste 1000			369	RICK		
CITY	STATE	ZIP CODE	195	Matt		
Englewood	CO	80112				

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1188' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 1187' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2" Rubber Plug
 DISPLACEMENT 18.84 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Check casing depth w/ wire line before job. Establish
Circulation. Mix & Pump 200# Premium Gel Flush.
Mix & Pump 152 sks OWC Cement w/ 10# Kol Seal & 1/2# Flo Seal
per sack. Flush Pump clean. Displace 4 1/2" Rubber plug
to casing TD w/ 18.84 BBLs Fresh water. Pressure to 500#
PSI. Release pressure to set float valve. Check plug depth
with wire line.
Fred Mader

Lorenz Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	368	800.00
5406	70 mi	MILEAGE Pump Truck	368	220.50
5407	7.144 Ton	Ton Mileage	195	525.00
5502C	3 hrs	80 BBL Vac Truck	369	270.00
5502C.10	3 hrs	80 BBL Vac Truck	221	276.00
1126	152 sks	OWC Cement		2074.50
1118B	4 sks	Premium Gel		28.00
1107	3 sks	Flo Seal		134.70
1110A	31 sks	Kol Seal		568.20
4404	1	4 1/2" Rubber Plug		40.00
		Sub Total		4913.30
		Tax @ 6.3%		178.10
		SALES TAX		
		ESTIMATED TOTAL		5091.40

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 CONSERVATION DIVISION
 WICHITA KS

AUTHORIZATION _____

TITLE WO # 201825
WO # 201826

DATE _____

[Signature]
[Signature]