

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32309
Name: Presco Western, LLC
Address: 1775 Sherman Street, Suite 2950
City/State/Zip: Denver, CO 80203
Purchaser: N/A
Operator Contact Person: Richard J. Gray
Phone: (303) 864-1881 x.103
Contractor: Name: Murfin Drilling Company
License: 30606
Wellsite Geologist: Jon Christensen

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/16/04</u>	<u>5/23/04</u>	<u>5/24/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-21521-0000
County: Haskell
S/2 NW SE Sec. 19 Twp. 27 S. R. 34 East West
1600 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ambrose Fross Well #: 1-1019
Field Name: Unknown
Producing Formation: DRY
Elevation: Ground: 3046.3' Kelly Bushing: 3057'
Total Depth: 5515' Plug Back Total Depth: 3100'
Amount of Surface Pipe Set and Cemented at 1728 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ^{ALT#1} P+A KJR 6/04/07
(Data must be collected from the Reserve Pit)
Chloride content 2500 ppm Fluid volume 1800 bbls
Dewatering method used Dried and Filled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 6/14/04
Subscribed and sworn to before me this 14th day of June,
20 04.
Notary Public: James R. B...
Date Commission Expires: 11-9-04

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

ORIGINAL

Operator Name: Presco Western, LLC Lease Name: Ambrose Fross Well #: 1-1019
 Sec. 19 Twp. 27 S. R. 34 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner Shale	4004'	-947'
Lansing A	4095'	-1038'
Lansing B	4137'	-1080'
Kansas City A	4511'	-1454'
Marmaton	4669'	-1612'
Fort Scott	4802'	-1745'
Cherokee Shale	4816'	-1759'
Atoka	5063'	-2006'

List All E. Logs Run:

Dual Induction
 Compensated Neutron/Density

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	1728'	Common	150	3%CC
					Lite	575	3%CC + 1/4#
							Flo-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled DRY

Production Interval Other (Specify) _____

Operator: Presco Western, LLC
Sec. 19 Twp 27S R. 34W

Lease Name: Ambrose Fross Well#: 1-1019
County: Haskell

Formations

Name	Top	Datum
Morrow Shale	5129'	-2072'
Morrow Lmst.	5163'	-2106'
Chester	5366'	-2309'
St. Genevieve	5442'	-2385'

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ALLIED CEMENTING CO., INC.

5956

Federal Tax I.D.# ~~XXXXXXXXXX~~

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

DATE <u>5-16-04</u>	SEC. <u>19</u>	TWP. <u>27S</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION <u>6:00 PM</u>	JOB START <u>9:15 PM</u>	JOB FINISH <u>10:30 PM</u>
LEASE <u>AMBROSE FROSS</u>	WELL # <u>1-1019</u>	LOCATION <u>Sublette 14N-11W-1/4N-w. 20th</u>			COUNTY <u>HASKELL</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR MURKIN DRILL REG #22

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 1728'

CASING SIZE 8 5/8" DEPTH 1728'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 42.52'

CEMENT LEFT IN CSG. 42.52'

PERFS.

DISPLACEMENT 107 1/2 BBL.

OWNER SAME

CEMENT

AMOUNT ORDERED 150 SKS COM 320CC

575 SKS LITE 320CC 1/4" FLO-SEAL

COMMON	<u>150 SKS</u>	@	<u>8.35</u>	<u>1252.50</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>23 SKS</u>	@	<u>30.00</u>	<u>690.00</u>
LITE	<u>575 SKS</u>	@	<u>7.35</u>	<u>4226.25</u>
		@		
FLO-SEAL	<u>144#</u>	@	<u>1.40</u>	<u>201.60</u>
		@		
HANDLING	<u>778 SKS</u>	@	<u>1.15</u>	<u>894.70</u>
MILEAGE	<u>0.54 PER SKS / MILE</u>			<u>1167.00</u>

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TOTAL 8432.05

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

191 HELPER WAYNE MAX

BULK TRUCK DRIVER LORNIE

361

BULK TRUCK DRIVER LARRY

309

KCC WICHITA

SERVICE

REMARKS:

CEMENT DID CTRL.

PLUG LANDED

FLOAT HELD

THANK YOU

DEPTH OF JOB 1723'

PUMP TRUCK CHARGE 850.00

EXTRA FOOTAGE @

MILEAGE 30 MILE @ 3.50 105.00

PLUG @

TOTAL 955.00

CHARGE TO: Presco WESTERN

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

878

1- GUIDE SHOE	@	<u>190.00</u>
1- AFU INSERT	@	<u>242.00</u>
4- CENTRALIZERS	@	<u>33.00</u> <u>132.00</u>
1- BASKET	@	<u>180.00</u>
1- 878 RUBBER PLUG	@	<u>100.00</u>

TOTAL 844.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~XXXXXXXXXX~~

DISCOUNT ~~XXXXXXXXXX~~ IF PAID IN 30 DAYS

Rodney Gonzales

PRINTED NAME

SIGNATURE Rodney Gonzales