

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33239
Name: River Gas Chanute, LLC
Address: 219 3600 Street
City/State/Zip: Savonburg, KS 66772
Purchaser:
Operator Contact Person: J. Morris
Phone: (620) 754-3627
Contractor: Name: Mc Pherson Drilling
License: 5675
Wellsite Geologist:

Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

3-24-05 3-31-05 3-31-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 001-29175-00-00
County: Allen
S/2 NE NE Sec. 3 Twp. 26 S. R. 20 East West
1000 feet from S / N (circle one) Line of Section
550 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Stanley Well #: A4-3

Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Tucker
Elevation: Ground: 1044 Kelly Bushing: n/a
Total Depth: 1083' Plug Back Total Depth: 1071'
Amount of Surface Pipe Set and Cemented at Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set n/a Feet

If Alternate II completion, cement circulated from 1083
feet depth to 0 w/ 125 sx cmt.

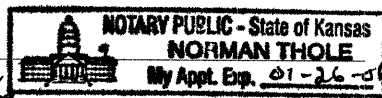
Drilling Fluid Management Plan ACT II WHTW
(Data must be collected from the Reserve Pit) 3-29-07
Chloride content ppm Fluid volume bbls
Dewatering method used

Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J. Morris
Title: Date: 5/5/05
Subscribed and sworn to before me this 5th day of May, 2005.
Notary Public: Norman Thole
Date Commission Expires: 01-26-06



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

Operator Name: River Gas Chanute, LLC Lease Name: Stanley Well #: A4-3
 Sec. 3 Twp. 26 S. R. 20 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL CDL CNL CBL	<input type="checkbox"/> Log Formation (Top) Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Kansas City LS</td> <td>50</td> <td>994</td> </tr> <tr> <td>Lenepah LS</td> <td>348</td> <td>696</td> </tr> <tr> <td>Altamont LS</td> <td>368</td> <td>676</td> </tr> <tr> <td>Pawnee LS</td> <td>456</td> <td>588</td> </tr> <tr> <td>Fort Scott LS</td> <td>524</td> <td>520</td> </tr> <tr> <td>Mississippi LS</td> <td>915</td> <td>129</td> </tr> </table>	Name	Top	Datum	Kansas City LS	50	994	Lenepah LS	348	696	Altamont LS	368	676	Pawnee LS	456	588	Fort Scott LS	524	520	Mississippi LS	915	129
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	11"	8.625"	24#	21.4'	Portland Type A	24	n/a
Production Casing	6.75"	4.5"	9.5#	1077'	Class A Thickset	125	Thickset

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	845-851	500 gal 10% acid 2500# sand per foot of zone	Perf'd
			Intervals

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2.375"	919.70'	n/a	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
3/30/05		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	n/a	20	30	n/a n/a

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Scummingled
(If vented, Submit ACO-18.) Other (Specify) _____

CONSOLIDATED OIL WELL SERVICE C.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

NET NUMBER 3572
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
3-31-05		Stanley A 4-3	3	26s	20E	Allen																
CUSTOMER River Gas Chanute, LLC			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>446</td> <td>Rick</td> <td></td> <td></td> </tr> <tr> <td>441</td> <td>Scott</td> <td></td> <td></td> </tr> <tr> <td>452-763</td> <td>Jim</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	446	Rick			441	Scott			452-763	Jim		
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MAILING ADDRESS 509 Energy Center Blvd. Ste 804																						
CITY North Port		STATE Ah.	ZIP CODE 35473																			

Hurricane Well Serv.
 JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1083' CASING SIZE & WEIGHT 4 1/2" - 9.5 lb.
 CASING DEPTH 1077' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 lb. SLURRY VOL 37 Bbls. WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 17 1/2 Bbls. DISPLACEMENT PSI 700 ~~1200~~ PSI 1200 Landed Plug RATE 4 BPM - 2 BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with fresh water, wash casing down, well had 59' of fill. Pumped 10 Bbl. Gel Flush, circulate Gel around to condition Hole. Pumped 10 Bbl. water followed with 8 Bbl. Dye water. Mixed 125 SKs. Thick Set cement w/ 4" P/SK of KOL-SEAL at 13.2 lb. P/GAL. Shut down - washout pump shoes - Release Plug
 Displace Plug with 17 1/2 Bbls water, Final pumping at 700 PSI - Bumped Plug to 1200 PSI
 Release Pressure - Float held - close casing in with 0 PSI.
 Good cement returns to surface with 6 Bbl. Slurry = 20 SKs cement
 Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	60	MILEAGE	2.35	141.00
1126 A	125 SKs.	Thick Set cement	11.85	1481.25
1110 A	10 SKs.	KOL-SEAL 4" P/SK	15.75	157.50
5407A	6.88 TON	60 miles - Bulk Truck	1.85	350.88
5501C	4 Hrs.	Transport	84.00	336.00
1123	6000 GAL.	City water	12.10	72.60
1205	1 1/2 GAL.	Supersweet - Biocide	23.65	35.48
1118	2 SKs.	Gel - Flush Ahead	13.00	26.00
1215	2 GAL.	KOL Substitute	23.10	46.20
1205	1 GAL.	Supersweet - Biocide	23.65	23.65
4404	1	4 1/2" Top Rubber Plug	37.00	37.00
		6.3%	SALES TAX	118.42
			ESTIMATED TOTAL	3535.98

AUTHORIZATION _____

TITLE _____

DATE _____