

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 33239
Name: River Gas Chanute, LLC
Address: 219 3600 Street
City/State/Zip: Savonburg, KS 66772
Purchaser: _____
Operator Contact Person: J. Morris
Phone: (620) 754-3627
Contractor: Name: Mc Pherson Drilling
License: 5675
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3-14-05 3-16-05 3-30-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 001-29159-00-00

County: Allen
NE SW NW NW
NE NW NE Sec. 15 Twp. 26 S. R. 20 East West

820 feet from S / (N) (circle one) Line of Section
400 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Jackson Well #: A1-15
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Tucker

Elevation: Ground: 984 Kelly Bushing: n/a

Total Depth: 1065 Plug Back Total Depth: 1056

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set n/a Feet

If Alternate II completion, cement circulated from 1065
feet depth to 0 w/ 125 sx cmt.

Drilling Fluid Management Plan ACT IT WITH 3-19-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

RECEIVED
MAY 12 2005
KCC WICHITA

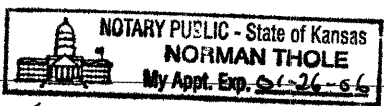
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J. Morris
Title: _____ Date: 5/5/05

Subscribed and sworn to before me this 5th day of MAY

20 05
Notary Public: Norm Thole



Date Commission Expires: 01-26-06

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: River Gas Chanute, LLC Lease Name: Jackson Well #: A1-15
 Sec. 15 Twp. 26 S. R. 20 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL CDL CNL CBL	<input type="checkbox"/> Log Formation <u>(Top)</u> Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Kansas City LS</td> <td>6</td> <td>978</td> </tr> <tr> <td>Lenepah LS</td> <td>272</td> <td>712</td> </tr> <tr> <td>Altamont LS</td> <td>299</td> <td>685</td> </tr> <tr> <td>Pawnee LS</td> <td>391</td> <td>593</td> </tr> <tr> <td>Fort Scott LS</td> <td>459</td> <td>525</td> </tr> <tr> <td>Mississippi LS</td> <td>857</td> <td>127</td> </tr> </table>	Name	Top	Datum	Kansas City LS	6	978	Lenepah LS	272	712	Altamont LS	299	685	Pawnee LS	391	593	Fort Scott LS	459	525	Mississippi LS	857	127
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	11"	8.625"	24#	21.6'	Portland Type A	24	n/a
Production Casing	6.75"	4.5"	9.5#	1062	Class A Thickset	125	Thickset

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	768-770 776-780	500 gal 10% acid 2500# sand per foot of zone	Perfd
			Intervals

TUBING RECORD	Size 2.375"	Set At 941.20'	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 3/30/05		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 20	Water Bbls. 30	Gas-Oil Ratio n/a
				Gravity n/a

Disposition of Gas Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION

Production Interval
 Open Hole Perf. Dually Comp. ~~Summingled~~
 Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, II

TIC NUMBER 3521

211 W. 14TH STREET, CHANUTE, KS 66720

LOCATION Encke

620-431-9210 OR 800-467-8676

FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-17-05		Jackson A1-15				Allen
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Riva Gas Chouteau, LLC			446	Rick		
MAILING ADDRESS			442	Scott		
509 Energy Center Blvd. Ste. 804			452-T63	Jim		
CITY	STATE	ZIP CODE				
North Port	AL	35473				

Hurricane Well Serv

JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT
Logging	6 3/4	1065	4 1/2 - 9.5 lb
CASING DEPTH	DRILL PIPE	TUBING	OTHER
1062			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
13.2 lb	37 Bbl	8.0	0
DISPLACEMENT	DISPLACEMENT PSI	PSI	RATE
17 1/4 Bbls	650	1100	4 BPM 2 BPM

REMARKS: Safety Meeting. Rig up to 4 1/2" casing. Wash casing down - well had 20' of ball. Pumped 18 Bbl Gel Flush. Circulate Gel around to surface to condition hole. Rig up cement head. Pumped 8 Bbls Dry water. Mixed 125 SKS Thick Set cement w/ 4" KOI SEAL at 13.2 lb P/W GAL. Shut down washout pump lines. Release Plug. Displace Plug with 17 1/4 Bbls water. Final Pumping at 650 PSI. Bumped Plug to 1100 PSI - wait 2 min. - Release Pressure - Float Hold close casing w/ 0 PSI. Good cement returns to surface with 7 Bbl slurry - 24 SKS cement. Job complete. Tear down.

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	510.00	510.00
5406	0	MILEAGE - Truck Infield - 2nd well	2.35	n/c
1126A	125 SKS	Thick Set cement	11.85	1481.25
1110A	10 SKS	KOI SEAL 4" P/W SK	15.95	159.50
1118	2 SKS	Gel - Flush Ahead	13.00	26.00
5407A	6.88 Ton	60 miles - Bulk Truck	.85	350.88
55.01C	4 Hrs	Transport	84.00	336.00
1123	6000 GAL	City water	12.10	72.60
4404	1	4 1/2" Top Rubber Plug	39.00	39.00
		6.3%	SALES TAX	111.98
			ESTIMATED TOTAL	3283.01

AUTHORIZATION [Signature] TITLE _____ DATE _____