

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33239
Name: River Gas Chanute, LLC
Address: 219 3600 Street
City/State/Zip: Savonburg, KS 66772
Purchaser: _____
Operator Contact Person: J. Morris
Phone: (620) 754-3627
Contractor: Name: Mc Pherson Drilling
License: 5675
Wellsite Geologist: _____

API No. 15 - 001-29160-00-00
County: Allen
E/2 NE NE Sec. 14 Twp. 26 S. R. 20 East West
600 feet from S / N (circle one) Line of Section
400 feet from E / W (circle one) Line of Section

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ericson Well #: A4-14
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Cherokee Coals
Elevation: Ground: 1063 Kelly Bushing: n/a
Total Depth: 1070 Plug Back Total Depth: 1062
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set n/a Feet
If Alternate II completion, cement circulated from 1070
feet depth to 0 w/ 125 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____
3-8-05 3-10-05 3-11-05
Spud Date or Date Reached TD Completion Date or Recompletion Date

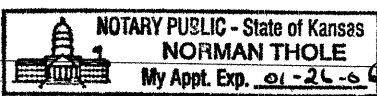
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Drilling Fluid Management Plan ALII WITH 5-19-07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J. Morris
Title: _____ Date: 5/5/05
Subscribed and sworn to before me this 5th day of May,
20 05.
Notary Public: Norman Thole
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Operator Name: River Gas Chanute, LLC Lease Name: Ericson Well #: A4-14
 Sec. 14 Twp. 26 S. R. 20 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL CDL CNL CBL	<input type="checkbox"/> Log Formation <input checked="" type="checkbox"/> Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Kansas City LS</td> <td>25</td> <td>1,038</td> </tr> <tr> <td>Lenepah LS</td> <td>359</td> <td>704</td> </tr> <tr> <td>Altamont LS</td> <td>378</td> <td>685</td> </tr> <tr> <td>Pawnee LS</td> <td>456</td> <td>607</td> </tr> <tr> <td>Fort Scott LS</td> <td>525</td> <td>538</td> </tr> <tr> <td>Mississippi LS</td> <td>931</td> <td>132</td> </tr> </table>	Name	Top	Datum	Kansas City LS	25	1,038	Lenepah LS	359	704	Altamont LS	378	685	Pawnee LS	456	607	Fort Scott LS	525	538	Mississippi LS	931	132
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	11"	8.625"	24#	21.4'	Portland Type A	24	n/a
Production Casing	6.75"	4.5"	9.5#	1066'	Class A Thickset	125	Thickset

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Amount and Kind of Material Used	Depth
4	780-782 682.5-683.5 657-658 632.5-635 557-558.5 545-549 450.5-451.5	500 gal of 10% acid per perf. interval & 1500# of sand per foot of zone	Perfd
			Intervals

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2.375"	1002'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 3/30/05			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0	30	n/a	n/a

Disposition of Gas Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Stumpled

Production Interval Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, II
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TIC NUMBER 2861
 LOCATION Franko
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3/1/05		Frison A4-14				Allen
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
River Gas Chantite LLC			446	Rick		
MAILING ADDRESS			441	Scott		
309 Energy Center Blvd, Ste 804			452-763	Jim		
CITY	STATE	ZIP CODE				
Northport	AL	35473				

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1070' CASING SIZE & WEIGHT 4 1/2" - 9.5 lb.
 CASING DEPTH 1066' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 lb. SLURRY VOL 37 Bbls WATER gal/sk 80 CEMENT LEFT in CASING 0'
 DISPLACEMENT 174 Bbls DISPLACEMENT PSI 550 PSI 1000 Landed Rate 4 BPM - 2 BPM

REMARKS: Safety Meeting: Rig up to 4 1/2 casing, wash casing down (42 gal full)
 Pumped 10 Bbl Gel Flush, Circulate Gel around to Surface to condition hole. Rig up Cement Head
 Pumped 8 Bbl Dye water Mixed 125 SKS Thick set cement w/ 4" P/SK of KOL SEAL w/ 13.2 MP/GAL
 Shutdown - wash out pump lines Release Plug - Displace Plug with 174 Bbls water
 Final pumping @ 550 PSI Pumped Plug to 1000 PSI wait 2 minutes - Release Pressure
 Float held close casing w/ 0 PSI. Good cement returns to surface with 6 Bbl cement slurry
 21 SKS cement to bit
 Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY OF UNITS	DESCRIPTION OF SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	RUMP CHARGE	710.00	710.00
5406		MILEAGE Truck in field	2.35	N/C
1126A	125 SKS	Thick Set cement	16.85	1481.25
110A	10 SKS	KOL SEAL 4" P/SK	15.75	157.50
5407A	6.85 Ton	60 miles - Bulk Truck	85	350.88
5501C	4 Hrs	Transport	84.00	336.00
1123	6000 GAL	City water	12.10 P/GAL	72.60
1118	2 SKS	Gel - Flush Ahead	13.00	26.00
4404	1	4 1/2" Top Rubber Plug	39.00	39.00
		6.3%	SALES TAX	111.96
			ESTIMATED TOTAL	3283.01

AUTHORIZATION [Signature] TITLE _____ DATE _____