

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7027 EXPIRATION DATE May, 1983

OPERATOR DaMar Oil Explorations API NO. 15-163,21844 - 00 - 00

ADDRESS 2509 Marjorie Dr. COUNTY Rooks

Hays, Ks. 67601 FIELD Wildcat

** CONTACT PERSON Daniel F. Schippers PROD. FORMATION ---

PHONE 913 625-7248

PURCHASER -- LEASE J. Jones

ADDRESS -- WELL NO. 1

DRILLING Emphasis Oil Operations 990 Ft. from East Line and

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 506 990 Ft. from South Line of

Russell, Ks. 67665 the NW/4(Qtr.) SEC 30 TWP 10 RGE 17

PLUGGING Emphasis Oil Operations

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 506

Russell, Ks. 67665

TOTAL DEPTH 3673 KB PBTD

SPUD DATE 11/13/82 DATE COMPLETED 11/22/82

ELEV: GR 2083 DF 2085 KB 2088

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 248' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

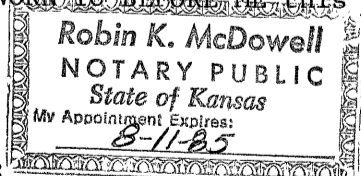
A F F I D A V I T

Daniel F. Schippers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of Daniel F. Schippers] (Name) Daniel F. Schippers

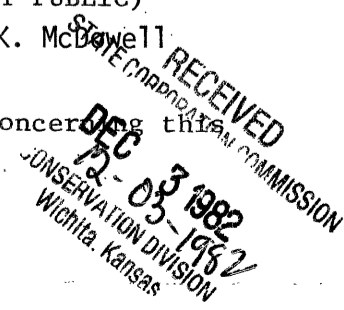
SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of December, 19 82.



[Signature of Robin K. McDowell] (NOTARY PUBLIC) Robin K. McDowell

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.



SIDE TWO

ACO-1 WELL HISTORY

OPERATOR DaMar Oil Explorations LEASE J. Jones SEC. 30 TWP. 10 RGE. 17

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
K.B. Measurements (Samples)				
Anhydrite	1368	1412	+720	
Topeka	3059		-971	
Heebner	3282		-1194	
Lansing	3324		-1236	
Lansing Base	3550			
Marmathon			-1462	
Conglomerate	3582		-1494	
Simpson	3663		-1575	
T.D.	3673		-1585	
No Wireline Log				
DST #1	3324-3550 (Totonto, A,B,C,D Lansing)		15' mud, 279 FSIP, 75-75	
DST #2	3370-3440 (C,D,E,F,G Lansing)		80' SOLM 856-865, 56-84-84-84	
DST #3	3340-3540 (G,H,I,J,K,L Lansing)		10' Mud, 698 FSIP, 56-56	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20	248	Common	145	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			NONE		
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
	Perforations	