CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSIONANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ment year or years and years and

September 1999

AUS 3 0 2007

WELL COMPLETION FORM

Form Must Be Typed

WELL HISTORY - DESCR	RIPTION OF WELL & LEASESPIRATION DIVISION WELL & LEASESPIRATION DIVISION WITH A STATE OF THE PROPERTY AND A STATE
Operator: License # 33365	API No. 15 - 125-31353-00-00
Name: Layne Energy Operating, LLC	County: Montgomery
Address: 1900 Shawnee Mission Parkway	NE_NW Sec. 12 Twp. 32 S. R. 14 V East West
City/State/Zip: Mission Woods, KS 66205	1107 feet from S / (N) (circle one) Line of Section
Purchaser:	1988 feet from E / W (circle one) Line of Section
7 6 5000	Footages Calculated from Nearest Outside Section Corner:
Operator Contact Person: M. Brent Nattrass Phone: (913) 748-3960 Contractor: Name: McPherson Drilling	(circle one) NE SE NW SW
Contractor: Name: McPherson Drilling	Lease Name: Chism W Well #: 3-12
License: 5675	Field Name: Cherokee Basin Coal Area
Wellsite Geologist:	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 947' Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 1504' Plug Back Total Depth: 1497'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 44 Feet
✓ Gas — ENHR ✓ SIGW	
Dry Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1497
Operator:	feet depth to Surface w/_ 150 sx cmt.
Well Name:	sx cmt.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD Plug Back Plug Back Total Depth	Chloride content N/A ppm Fluid volume bbls
	Dewatering method used N/A - Air Drilled
Commingled Docket No Dual Completion Docket No	Location of fluid disposal if hauled offsite:
	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
5/8/2007 5/10/2007 Pending	Quarter Sec TwpS. R East West
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
	Docket No.
Kansas 67202, within 120 days of the spud date, recompletion, workow Information of side two of this form will be held confidential for a period of 1	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge. Signature:	ate the oil and gas industry have been fully complied with and the statements KCC Office Use ONLY
Title: Agent Date: 8/39/07	
40 0.	Letter of Confidentiality Attached / If Denied, Yes Date:
Subscribed and sworn to before me this 29 day of Culus	Wireline Log Received
2007.	Geologist Report Received
Notary Public: /// Mc Laughlen Blarling	IIIO Disabilitati
Date Commission Expires: 1/4/2009 MacLAUG	GHLIN DARLING Discribution Slic - State of Kansas

My Appt. Expires 1/4,