9/13/08

Kansas Corporation Commission Oil & Gas Conservation Division

WELL COMPLETION FORM

10-	
	Form ACO-1
- 1 j	September 1999
4	Form Must Be Typed

OIL & GAS CONS	ERVATION DIVISION September 1999
WELL COMP	ERVATION DIVISION September 1999 Form Must Be Typed
Oil & Gas Cons WELL COMP WELL HISTORY - DESCR	IPTION OF WELL & LEASE
Operator: License #_33074	API No. 15 - 205-27171-00-00
Name: Dart Cherokee Basin Operating Co., LLC	County: Wilson
Address: P O Box 177	SW SE_ Sec27 Twp30 S. R14
City/State/Zip: Mason MI 48854-0177	150' FSL feet from S / N (circle one) Line of Section
Purchaser: Oneok	2466' FEL feet from E / W (circle one) Line of Section
Operator Contact Person: Beth Oswald	Footages Calculated from Nearest Outside Section Corner:
Phone: (517) 244-8716	(circle one) NE SE NW SW
Contractor: Name: Ground Source Systems, Inc.	Lease Name: Nightingale Well #: D3-27 SWD
License: 33824	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: Bill Barks	Producing Formation: Penn Coals
Designate Type of Completion:	Elevation: Ground: 898' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1810' Plug Back Total Depth: 1810'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 40 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to w/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content_NAppm Fluid volume_310bbls
Plug BackPlug Back Total Depth	Dewatering method used Empty w/ vac trk and air dry
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name: Dart Cherokee Basin Operating Co., LLC
5-22-07 5-30-07 6-4-07	Lease Name: Reitz B4-35 SWD License No.: 33074
Spud Date or Date Reached TD Completion Date or	Quarter NE Sec. 35 Twp. 34 S. R. 14 ✓ East West
Recompletion Date Recompletion Date	County: Montgomery Docket No.: D-28391
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat nerein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: Like COTO	KCC Office Use ONLY
Francisco 7 / 9-13-07	, \
Dave.	Letter of Confidentiality Attached
Subscribed and sworn to before me this 13 day of September	If Denied, Yes Date:
20 07	Wireline Log Received

Notary Public: Blandy R. accord acting in Engham 3-5-2011 Date Commission Expires: 3-5-2011 BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

SEP 1 7 2007

RECEIVED

KANSAS CORPORATION COMMISSION

Geologist Report Received

_ UIC Distribution

CONSERVATION DIVISION WICHITA, KS