

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 159-01,736 -60-60 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 11/08/1941.

Well Operator: Daystar Petroleum, Inc. KCC License #: 30931  
(Owner / Company Name) (Operator's)

Address: P.O. Box 360 City: Valley Center

State: Kansas Zip Code: 67147-0360 Contact Phone: (316) 755 - 3492

Lease: Gray Well #: 4 Sec. 19 Twp. 18 S. R. 7  East  West

- NW - SW - SW Spot Location / QQQQ County: RICE

990 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

330 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 10 3/4" 40# Set at: 204' Cemented with: 150 Sacks

Production Casing Size: 6" 15# Set at: 3102' Cemented with: 250 Sacks

List (ALL) Perforations and Bridgeplug Sets: 2755'-59'; 2784'-87'; 2790'-97'; 2808-15'; 2825'-32'; 2931'-37'; 2953'-61'; 3101'-11'

Elevation: 1691 ( G.L. /  K.B.) T.D.: 3171' PBTD: 3128' Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): In accordance with the regulations of the KCC

RECEIVED  
KANSAS CORPORATION COMMISSION

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? On file

SEP 25 2007

CONSERVATION DIVISION  
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Steve Bodine, Production Superintendent

Address: P.O. Box 1285 Phone: (620) 792 - 6702

City / State: Great Bend, Kansas

Plugging Contractor: Mike's Testing & Salvage, Inc. KCC License #: 31529  
(Company Name) (Contractor's)

Address: P.O. Box 467, Chase, Kansas 67524 Phone: (620) 938 - 2943

Proposed Date and Hour of Plugging (if known?): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent  
Date: 9/21/07 Authorized Operator / Agent: Colleen Schmidt  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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SEP 27 2007

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WICHITA, KS

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Date: 9/26/07 Authorized Operator / Agent: [Signature]  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

DAYSTAR PETROLEUM, INC.  
1321 W 93 N  
PO BOX 360  
VALLEY CENTER, KS 67147-9136

October 03, 2007

Re: GRAY #4  
API 15-159-01736-00-00  
19-18S-7W, 990 FSL 330 FWL  
RICE COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after March 31, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

District: #2  
3450 N. Rock Road, Suite 601  
Wichita, KS 67226  
(316) 630-4000

Sincerely,

Steve Bond  
Production Department Supervisor