KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

API # 15 - 033-20,912-00-01 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 07/23/1996Well Operator: Daystar Petroleum, Inc. __ KCC License #: 30931 (Owner / Company Name) (Operator's) Address: P.O. Box 360 _____ _{Citv:}_Valley Center State: Kansas Zip Code: 67147-0360 Contact Phone: (316) 755 Lease: Dale B "OWWO" Sec. 13 Two 13 33 R 18 _{- Well #:} 13-1 County:_Comanche Spot Location / QQQQ 1900 Feet (in exact footage) From North / 🗸 South (from nearest outside section corner) Line of Section (Not Lease Line) 1900 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line) Check One: Oil Well ✓ Gas Well D&A Cathodic Water Supply Well SWD Docket # _ ENHR Docket # __ Other: ____ Conductor Casing Size:_ _____ Cemented with: _____ Set at: _ Surface Casing Size: 8 5/8" _____ Set at: 733' _____Cemented with: N/A Production Casing Size: 5 1/2" _____ Set at: 5370' _____ Cemented with: 160 List (ALL) Perforations and Bridgeplug Sets: 4762-66; 5014-5024; 5114-5123; 5143-5146; 5156-5165; CIBP @ 4864' Elevation: 1902 (VG.L./ K.B.) T.D.: 6200' PBTD: 5390' __ Anhydrite Depth: (Stone Corral Formation) Condition of Well: ✓ Good Casing Leak Junk in Hole Proposed Method of Plugging (attach a separate page if additional space is needed): In accordance with the regulations of the KCC RECEIVED KANSAS CORPORATION COMMISSION SEP 2 5 2007 Is Well Log attached to this application as required? Yes V No Is ACO-1 filed? Yes No If not explain why? On file CONSERVATION DIVISION WICHITA, KS Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission. List Name of Company Representative authorized to be in charge of plugging operations: Steve Bodine, Production Superintendent __ Phone: (620) 792 - 6702 Address: P.O. Box 360 ____ _{City / State:} Great Bend, Kansas Plugging Contractor: Mike's Testing & Salvage, Inc. KCC License #: _31529 (Contractor's) Address: P.O. Box 467, Chase, Kansas 67524 ______ Phone: (620) 938 -Proposed Date and Hour of Plugging (if known?): ___ Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent __ Authorized Operator / Agent: <u>Adleen Schm</u>

Kansas Corporation Commission Oil & Gas Conservation Division

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API # 15 - 033-20,912-00-01	(Identifier Number of this well). T	his must be listed for wells drilled si	nce 1967; if no API # was issued,
indicate original spud or completion date 07/23/1	996		
Well Operator: Daystar Petroleum, Inc.		KCC License #: 30931	
Conner / Company Name)		_{City:} Valley Center	(Operator's)
State: Kansas	Zip Code: 67147-0360	Contact Phone: (316) 755	5 - 3492
	Well #: 13-1		
NE CE		Comanche	
1900 Feet (in exact footage) From	North / ✓ South (from nearest	outside section corner) Line of Section	on (Not Lease Line)
1900 Feet (in exact footage) From		outside section corner) Line of Section	
Check One: ☐ Oil Well ✓ Gas Well	D&A Cathodic W	ater Supply Well	· ,
SWD Docket #			
Conductor Casing Size:	Set at:	Cemented with:	Sacks
Surface Casing Size: 8 5/8"			Sacks
Production Casing Size: 5 1/2"			Sacks
List (ALL) Perforations and Bridgeplug Sets: 476 Elevation: 1902 (VG.L./ K.B.) T.D.: 620 Condition of Well: V Good Poor Proposed Method of Plugging (attach a separate page)	00' PBTD: 5390' Anhyo	drite Depth:	Corral Formation)
			CANSAS CORPORATION COMMISSION
Is Well Log attached to this application as required?	Yes ✓ No Is ACO-1 filed?	✓ Yes No	SEP 2 7 2007
If not explain why? On file			CONSERVATION DIVISION WICHITA, KS
Plugging of this Well will be done in accordance List Name of Company Representative authorized t Address: P.O. Box 360	o be in charge of plugging operations:_		uperintendent
Plugging Contractor: Mike's Testing & Salvage, Inc. (Company Name)		KCC License #: 31529	
		Phone: (620) 938 - 2943	
Proposed Date and Hour of Plugging (if known?): _			
Payment of the Plugging Fee (K.A.R. 82-3-118) wi	1/1/1/1///	(Signature)	



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

• DAYSTAR PETROLEUM, INC. 1321 W 93 N

October 03, 2007

PO BOX 360

VALLEY CENTER, KS 67147-9136

Re: DALE B #13-1

API 15-033-20912-00-01

13-33S-18W, 1900 FSL 1900 FWL COMANCHE COUNTY, KANSAS

Dear Operator:

The purpose of this letter is twofold. First, this letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

This letter is also to notify you that during the central office's review of your CP-1 for license number vertication, staff has discovered that you are not the current operator of record of the above well on file with the Conservation Division. Central office staff is therefore requesting that you verify that you are the operator of record of the above well. The proper procedure for verifying operator authority is by filing a Conservation Division form T-1 (Request for Change of Operator; Transfer of Injection or Surface Pit Permit). If a T-1 has already been filed with the Conservation Division reflecting the transfer of operator authority, please disregard this paragraph. If a T-1 has not been filed reflecting the transfer, please see the attached letter, which explains the T-1 filing process.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. Furthermore, this notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after March 31, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

District: #1 210 E Frontview, Suite A

Dodge City, KS 67801

(620) 225-8888

Steve Bond

Production Department Supervisor

Stur Bond