

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED

KANSAS CORPORATION COMMISSION

Form CP-1  
September 2003

Form must be Typed  
Form must be Signed

All blanks must be Filled

WELL PLUGGING APPLICATION AUG 13 2007

Please TYPE Form and File ONE Copy

CONSERVATION DIVISION  
WICHITA, KS

API # 15- 187-00135-0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued.

Indicate original spud or completion date S 4/03/53

Well Operator: BP AMERICA PRODUCTION COMPANY KCC License #: 5952

(Owner/Company Name)

(Operator's)

Address: P. O. BOX 3092, RM 3.276A, WLL City: HOUSTON

State: TEXAS Zip Code: 77253-3092 Contact Phone: 281 366-4395

Lease: CONGDON GAS UNIT "B" Well #: 1 Sec. 31 Twp. 27 S R. 39 W  East  West

NW Spot Location/QQQQ County STANTON

2640 Feet from (in exact footage)  North /  South (from nearest outside section corner) Line of Section (not Lease Line)

2640 Feet from (in exact footage)  East /  West (from nearest outside section corner) Line of Section (not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8 - 5/8" Set at: 680' Cemented with: 400 Sacks

Production Casing Size: 5 - 1/2" Set at: 2436' Cemented with: 800 Sacks

List (ALL) Perforations and Bridgeplug Sets: 2257'-2418'

Elevation: 3190' ( G.L.  K.B.) T.D. 2461' PBDT \_\_\_\_\_ Anhydrite Depth \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): SEE ATTACHED PROCEDURE

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

List Name of Company Representative authorized to be in charge of plugging operations:

DEANN SMYERS Phone: 281 366-4395

Address: P. O. BOX 3092, RM 3.276A, WLL City/State HOUSTON, TEXAS 77253-3092

Plugging Contractor HALLIBURTON SERVICES KCC License # 5287 99997  
(Company Name) (Contractor's)

Address \_\_\_\_\_ Phone: \_\_\_\_\_

Proposed Date and Hour of Plugging (if known?): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 5/30/2007 Authorized Operator / Agent: Deanna Smyers  
(Signature)

Plugging Application  
Congdon B 1 - Abandonment  
Sec 31, T27S, R39W  
Stanton County, Kansas

The application attached is to abandon the Congdon B 1. BP Amoco is abandoning this well as it has become uneconomic to operate.

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CONSERVATION DIVISION  
WICHITA, KS

**Plugging Procedure for the Congdon B 1  
Section 31 T27S R39W  
Stanton County, Kansas**

NOTE – NOTIFY KCC DISTRICT OFFICE AT LEAST FIVE DAYS IN ADVANCE OF WORK.

This procedure was approved via email between Joe Eudey (BP representative) and Steve Durant (KCC) on May 16, 2007.

PROPOSED PROCEDURE:

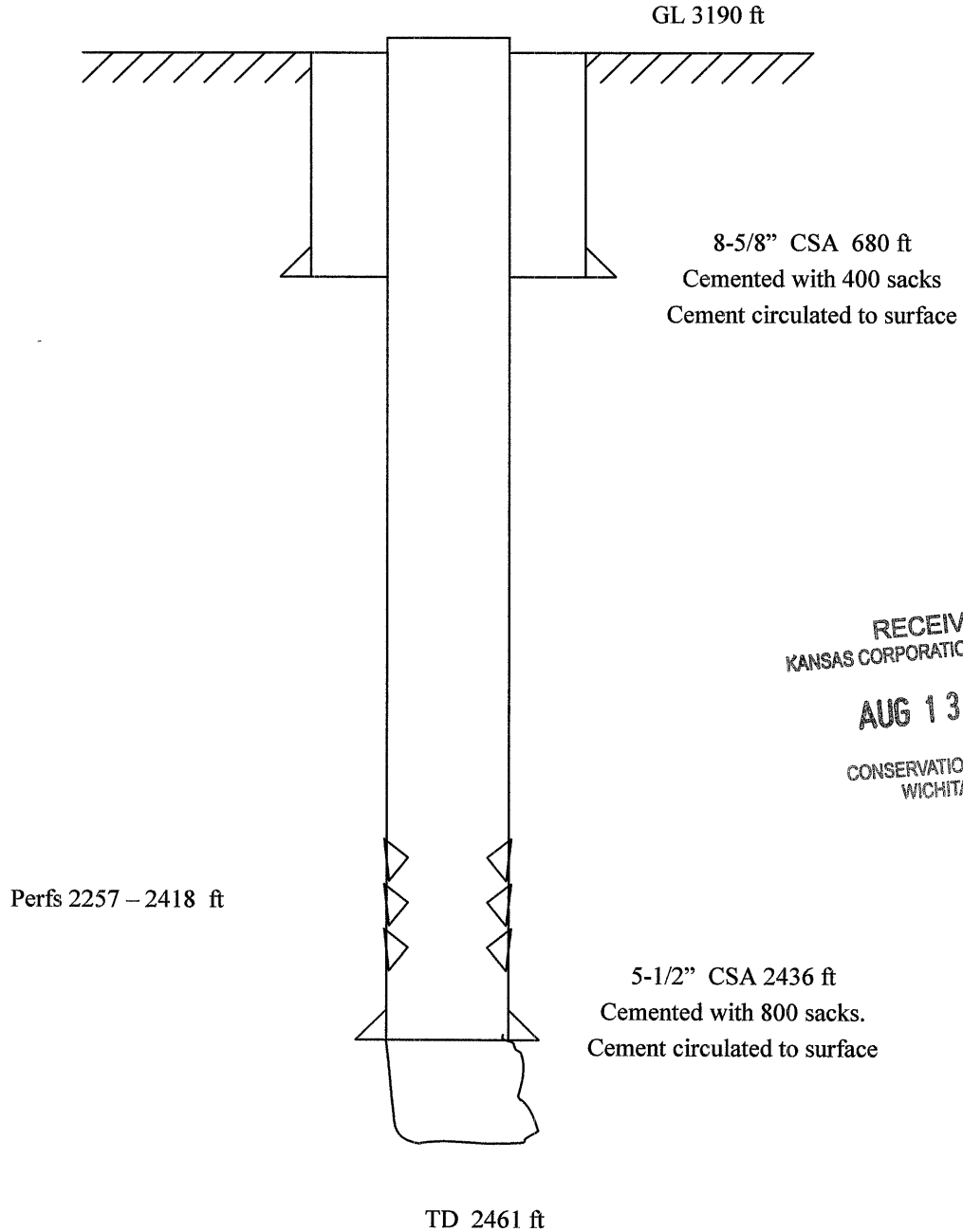
1. Mix and pump 266 sacks of class C cement to fill the 5 1/2" casing from 2461' to ground level. Mix 600 lbs of cottonseed hulls in the first part of the cement to seal off the open hole and the perforations. Cement to contain 2% bentonite, to be mixed at 14.1 ppg with a 1.51 cuft/sk yield.
2. Have 50 extra sacks of cement to fill the 8 5/8" X 5 1/2" annulus.
3. Cut off and cap the casing 5' below ground level.
4. Restore the location.

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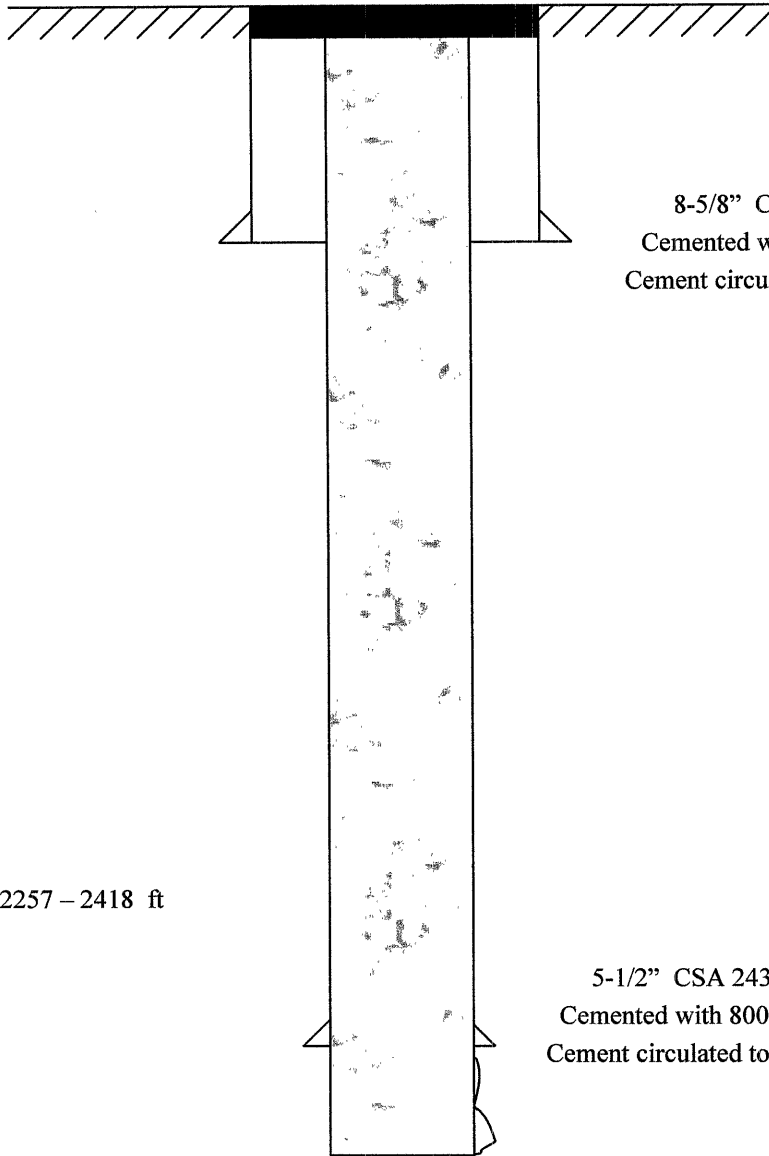
CONSERVATION DIVISION  
WICHITA, KS

Congdon B 1  
Section 31, T27S, R39W  
Chase Formation  
Hugoton Field  
Stanton County, Kansas



Congdon B 1  
Section 31, T27S, R39W  
Chase Formation  
Hugoton Field  
Stanton County, Kansas

GL 3190 ft



8-5/8" CSA 680 ft  
Cemented with 400 sacks  
Cement circulated to surface

Perfs 2257 - 2418 ft

5-1/2" CSA 2436 ft  
Cemented with 800 sacks.  
Cement circulated to surface

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WICHITA, KS

Not to scale

TD 2461 ft



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

BP AMERICA PRODUCTION COMPANY  
2225 W OKLAHOMA AVE  
ULYSSES, KS 67880-8416

August 20, 2007

Re: CONGDON B #1  
API 15-187-00135-00-00  
31-27S-39W, 2640 FSL 2640 FWL  
STANTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after February 16, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888

Sincerely,

Steve Bond  
Production Department Supervisor