

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 175-22066-01-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 10/14/06

Well Operator: EOG RESOURCES, INC. KCC License #: 5278

Address: 3817 NW EXPRESSWAY, SUITE 500 City: OKLAHOMA CITY

State: OK Zip Code: 73112-1483 Contact Phone: (405) 246 - 3100

Lease: LANORA 1 Well #: 1H Sec. 1 Twp. 34 S. R. 33 East West

E2 - NE - SE - NE Spot Location / QQQQ County: SEWARD

1650 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

175 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well

SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: 9 5/8 Set at: 1680' Cemented with: 450 Sacks

Surface Casing Size: 7 Set at: 6385' Cemented with: 155 Sacks

Production Casing Size: 4 1/2 Set at: 7601' Cemented with: 120 Sacks

List (ALL) Perforations and Bridgeplug Sets: 6469-7417'

TVD 5986'

Elevation: 2814' (G.L. / K.B.) T.D.: 7601' MD PBDT: _____ Anhydrite Depth: _____

(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Set CIBP @ 5400', pull 4.5 csg @ freepoint, about 5000', pull 7" csg @ freepoint, about 3000'. Cmt plug @ 1780', 1000' (usable wtr), 3-34'.

OR PLUG PER KCC GUIDELINES & REGULATIONS

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? Submitted with ACO-1

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: BEV CHRISTENSEN

Phone: (405) 246 - 3126

Address: 3817 NW EXPRESSWAY, SUITE 500 City / State: OKLAHOMA CITY, OK 73112-1483

Plugging Contractor: ORR ENTERPRISES KCC License #: 33338

Address: PO BOX 1706, DUNCAN, OK 73534 Phone: (580) 467 - 0258

Proposed Date and Hour of Plugging (if known?): UPON APPROVAL

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 9/27/07 Authorized Operator / Agent: BWCH (Signature)

RECEIVED
KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 **OCT 01 2007**

CONSERVATION DIVISION



EOG Resources, Inc.
3817 NW Expressway
Suite 500
Oklahoma City, OK 73112-1483
(405) 246-3100

September 27, 2007

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, Kansas 67202

Re: Form CP-1 (Notification of Intention to Plug)

Gentlemen:

Enclosed is the original and one copy of Form CP-1 (**Notification of Intention to Plug**) for the well listed below.

- LANORA 1 #1H 1-34S-33W SEWARD COUNTY

Please return approved forms in the envelope provided. **If you have any questions or require additional information, please call me at (405) 246-3126.**

Thanks,

A handwritten signature in black ink, appearing to read "Bev Christensen".

Bev Christensen
Operations Assistant

enc.

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 01 2007

CONSERVATION DIVISION
WICHITA, KS



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

EOG RESOURCES, INC.
3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

October 08, 2007

Re: LANORA #1 1H
API 15-175-22066-01-00
1-34S-33W, 1650 FNL 175 FEL
SEWARD COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after April 5, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888