

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1
September 2003

This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 031-20446 -10-10 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 4/8/1975

Well Operator: Petrol Oil and Gas, Inc. KCC License #: 33247
(Owner / Company Name) (Operator's)

Address: 3161 East Warm Springs RD. #300 City: Las Vegas

State: Nevada Zip Code: 89120 Contact Phone: (702) 454 - 3394

Lease: Todd B Well #: 2-B Sec. 2 Twp. 22 S. R. 13 East West

SW4 - NW4 Spot Location / QQQQ County: Coffey

280 2920 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

330 4290 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well

SWD Docket # D-17,880 ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 7" Set at: 61' Cemented with: 35 Sacks

Production Casing Size: 4 1/2" Set at: 2409' Cemented with: 35 Sacks

List (ALL) Perforations and Bridgeplug Sets: Perforated with 3 1/2 Jets - 4 holes per ft. 2260' / 2265' / 2269' / 2286' / 2289' / 2311' / 2331' / 2351' / 2360'
and 2375'

Elevation: 1146 (G.L. / K.B.) T.D.: 2405' PBDT: N/A Anhydrite Depth: N/A
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): additional sheet provided

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Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

CONSERVATION DIVISION
WICHITA KS

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Patrick Everett

Phone: (913) 549 - 8442

Address: 1010 N. Oak st. City / State: Ottawa, Kansas

Plugging Contractor: Birk Petroleum KCC License #: 31280
(Company Name) (Contractor's)

Address: 900 So. 4th Burlington, Kansas 66839 Phone: (620) 364 - 1311

Proposed Date and Hour of Plugging (if known?): 8/24/2007

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 8/21/07 Authorized Operator / Agent: _____
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Proposed Method of Plugging Todd 2-B

Go into the hole with 2" tubing to 2270' (Top of Arbuckle). Set 7 sacks cement and 4% Gel plug. Then pull tubing to 1824' (Top of Mississippi). Filling the space between zones with mud laden fluid. Then set 4 sacks and 4 % Gel cement plug at the top of Mississippi. Then pull tubing to 1328' (Top of Oswego). Filling the space between zones with mud laden fluid. Then set 4 sacks and 4 % Gel cement plug at the top of Oswego. Pull tubing to 200'. Filling the space between zones with mud laden fluid. Then circle cement from 200' to the surface. Pull tubing. Finish filling the hole. Then cut surface / production casing off at 3 ft.

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CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

•PETROL OIL & GAS, INC.
PO BOX 34
PIQUA, KS 66761

September 05, 2007

Re: TODD #2-B
API 15-031-20446-00-00
2-22S-13E, 2920 FSL 4290 FEL
COFFEY COUNTY, KANSAS

Dear Operator:

The purpose of this letter is twofold. First, this letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

This letter is also to notify you that during the central office's review of your CP-1 for license number verification, staff has discovered that you are not the current operator of record of the above well on file with the Conservation Division. **Central office staff is therefore requesting that you verify that you are the operator of record of the above well. The proper procedure for verifying operator authority is by filing a Conservation Division form T-1 (Request for Change of Operator; Transfer of Injection or Surface Pit Permit).** If a T-1 has already been filed with the Conservation Division reflecting the transfer of operator authority, please disregard this paragraph. If a T-1 has not been filed reflecting the transfer, please see the attached letter, which explains the T-1 filing process.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. Furthermore, this notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after March 3, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Production Department Supervisor

District: #3
1500 W. 7th
Chanute, KS 67220
(316) 432-2300