

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 189-00160 - 0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 1/25/47

Well Operator: ExxonMobil Oil Corporation KCC License #: 5208
(Owner / Company Name) (Operator's)

Address: PO Box 4358 City: Houston

State: Texas Zip Code: 77210 Contact Phone: (713) 431 - 1936

Lease: Lambert Unit Well #: 1 Sec. 11 Twp. 31 S. R. 35 East West

C - NW - NW - SE Spot Location / QQQQ County: Stevens

2293 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

2290 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 10 3/4" Set at: 749' Cemented with: 375 Sacks

Production Casing Size: 7" Set at: 2883' Cemented with: 1100 Sacks

List (ALL) Perforations and Bridgeplug Sets: Perfs @ 2445' - 2661' / Casing leak @ 1270' - 1403' / Please see attached

Elevation: 3010' (G.L. / K.B.) T.D.: 2958' PBT.D.: 2712' Anhydrite Depth: 1742' - 1805'
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Please see attached / In accordance with the rules and regulations of the KCC

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Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

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If not explain why? Copy of log not available
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Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Richard Lewis

Phone: (620) 544 - 5527

Address: 200 W. 4th Street City / State: Hugoton, KS 67951

Plugging Contractor: Sargent & Horton KCC License #: 31151
(Company Name) (Contractor's)

Address: Rt. 1, Box 49BA, Tyrone, KS 73951 Phone: (580) 854 - 6515

Proposed Date and Hour of Plugging (if known?): As soon as rig is available

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 10/1/07 Authorized Operator / Agent: Colleen Reda
(Signature)

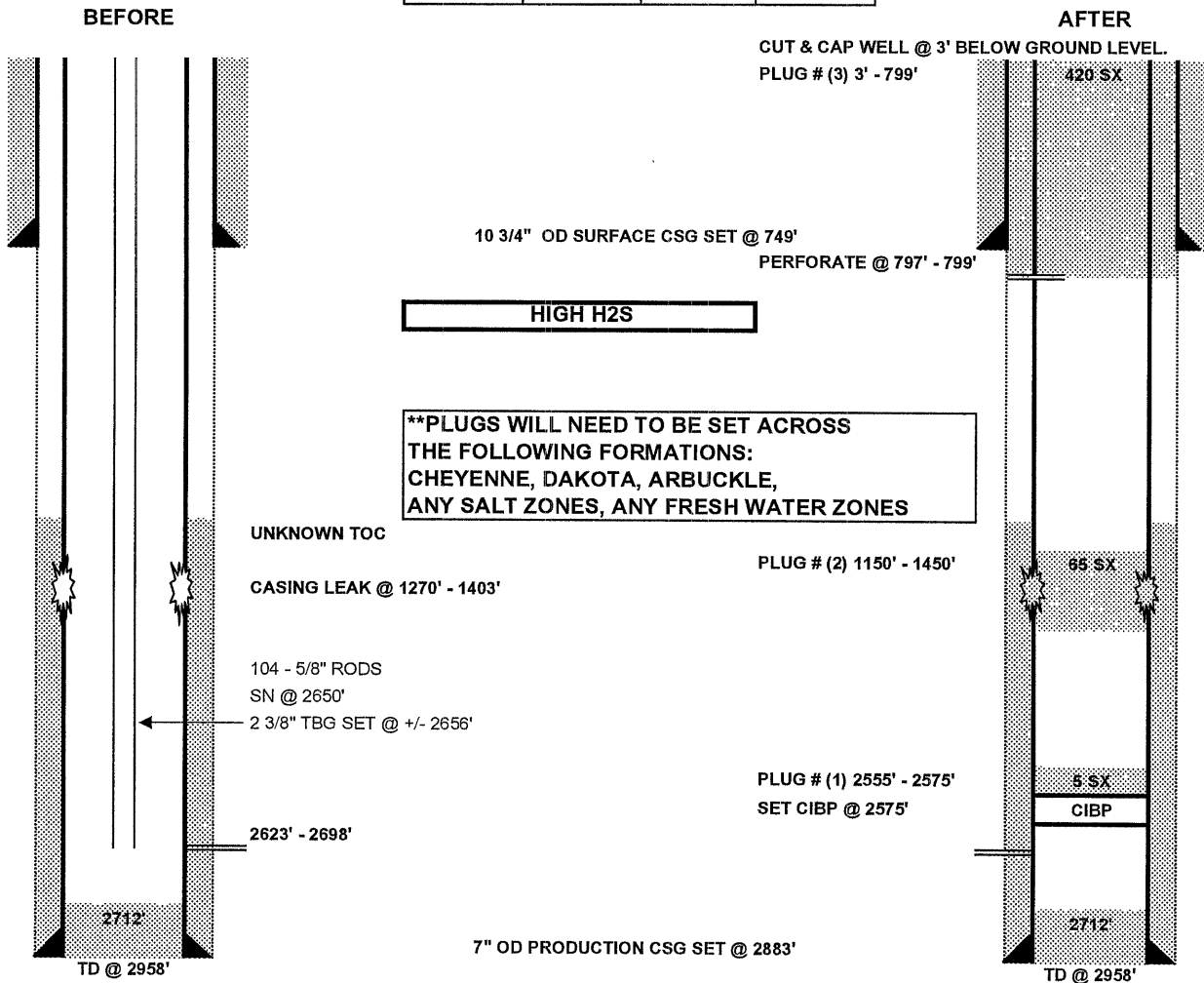
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PRELIMINARY B&A SKETCH-PLUGS WILL CHANGE PER THE DIRECTIONS OF THE KCC DISTRICT REPRESENTATIVE

COMPANY: Exxon Mobil Corporation
 WELL NAME: Lambert
 WELL #: 1
 API#: 15-189-00160
 COUNTY: Stevens

SURFACE CASING			
OD	WT / FT	GRADE	SET AT
10 3/4"	32.75	H-40	749'
PRODUCTION CASING			
OD	WT / FT	GRADE	SET AT
7"	20	J-55	2883'
TUBING			
OD	WT / FT	GRADE	SET AT
2 3/8"	4.7	J-55	+/- 2656'

CAPACITIES (BBL/FT)	
2 3/8" TBG	0.00387
7" CSG	0.0404
2 3/8" x7"	0.0350
10 3/4" CSG	0.1009
2 3/8"x10 3/4"	0.0954



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PROPOSED PLUGGING PROCEDURE FOR EXXON MOBIL CORPORATION

WELL: LAMBERT UNIT # 1
FIELD: HUGOTON GAS AREA
COUNTY: STEVENS



**THIS IS A CATEGORY
SUBSURFACE ENGINEER.**

WORKOVER – VERIFY RISK ASSESSMENT WITH

SUBJECT WELL HAS HIGH H₂S (400 – 500 PPM).

BOPE: VERIFY WITH SUBSURFACE ENGINEER

**NOTE: PERFORM ALL WELL WORK OPERATIONS IN ACCORDANCE WITH THE
HPO WORKOVER OPERATIONS MANUAL.**

NOTE: USE CLASS 'H', 16.4 PPG, 1.06 YIELD CEMENT FOR ALL PLUGS.

NOTE: PUMP 9.5 PPG MUD LADEN FLUID BETWEEN CEMENT PLUGS.

**NOTE: NOTIFY KCC DISTRICT OFFICE IN DODGE CITY, KS PRIOR TO COMMENCEMENT
OF WORK & WITHIN SUFFICIENT TIME TO WITNESS PLUGGING OPERATIONS.**

**NOTE: ENSURE PLUGGING FORMS HAVE APPROPRIATE INFORMATION NEEDED TO FILE
APPROPRIATE PAPERWORK W/ THE KCC TO CONCLUDE PLUGGING OPERATIONS.**

**Check pressures on all casing strings daily and document on morning reports. Discuss
safe blow down/well kill procedures with Exxon Mobil Workover Supervisor.**

1. INSPECT JOBSITE FOR POTENTIAL HAZARDS & LOCATION CHARACTERISTICS THAT MAY IMPACT THE PLANNED WELLWORK AND/OR REQUIRE MODIFICATION OF THE PROCEDURE. INITIATE MOC PROCESS IF NEEDED.
2. SET & TEST RIG ANCHORS AS NEEDED.

3. PLUG WELL AS DIRECTED BY KCC DISTRICT

REPRESENTATIVE. A GENERAL PLAN IS AS FOLLOWS, BUT SHOULD BE REVISED TO ENSURE ALL FORMATIONS (INCLUDING THE CHEYENNE FORMATION, DAKOTA FORMATION, ARBUCKLE FORMATION, ANY SALT FORMATIONS & ANY FRESH & USABLE WATER ZONES) ARE ISOLATED AS PER THE SPECIFICATIONS OF THE KCC.

4. MIRU P&A RIG. **RU H₂S EQUIPMENT & CONDUCT SAFETY TRAINING.**
5. LOAD WELL W/ FSW.
6. REMOVE TREE. **INSTALL SOUR BOP'S & TEST.**
7. POH W/ 2 3/8" TUBING & COMPLETION ASSEMBLY.
8. RU WL UNIT W/ CLASS II **SOUR** EQUIPMENT & TEST. RIH W/ GAUGE RING & JUNK BASKET RUN TO 2585'. POH.
9. RIH W/ CIBP & SET @ 2575'. POH.
10. RIH & DUMP BAIL 5 SX CEMENT ON TOP OF CIBP @ 2555' – 2575'. POH. RD UNIT.

TETRA Applied Technologies, L.P.
25025 Interstate 45 North, Suite 600
The Woodlands, Texas 77380
281.367.1983

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11. RIH W/ WORKSTRING OPENENDED TO 2575'.
12. TAG PLUG.
13. CIRCULATE 9.5 PPG MUD.
14. POH W/ WORKSTRING TO 1450'.
15. SET 65 SX CEMENT PLUG @ 1150' – 1450'.
16. POH W/ WORKSTRING TO 600'. REVERSE OUT.
17. WOC. PRESSURE TEST CASING TO 500 PSI. (NOTE: IF CASING DOES NOT TEST, LOCATE CASING LEAK(S) & NOTIFY KCC REPRESENTATIVE. FOLLOW INSTRUCTIONS OF THE KCC TO ISOLATE LEAK.
18. POH W/ WORKSTRING.
19. RU WL UNIT W/ CLASS II SOUR EQUIPMENT & TEST. PERFORATE 7" CASING @ 797' – 799' W/ 4 SPF. RD WL UNIT.
20. ESTABLISH CIRCULATION TO SURFACE BETWEEN 7" X 10 3/4" ANNULUS.
21. MIX 420 SX CEMENT, CIRCULATE 250 SX CEMENT TO SURFACE BETWEEN 7" X 10 3/4" ANNULUS, LEAVE 170 SX CEMENT INSIDE 7" CASING @ 3' – 799'.
22. REMOVE BOP'S.
23. CUT & CAP WELL 3' BELOW GROUND LEVEL.
24. RD/MO.

10/1/07

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KGS

Oil and Gas
Well
Database

Specific Well--15-189-00160

Oil & Gas

All Well Data

API: 15-189-00160 Lease: LAMBERT Well 1 Original operator: MAGNOLIA PETROLEUM COMPAN Current operator: unavailable Field: Hugoton Gas Area Location: T31S R35W, Sec. 11, C NW NW SE 2310 North, 2310 West, from SE corner Longitude: -101.09377 Latitude: 37.3648 County: Stevens	Permit Date: Spud Date: Jan-25-1947 Completion Date: Oct-01-1947 Plugging Date: Well Type: GAS Status: Spudded Total Depth: 2958 Elevation: 3016 DF Producing Formation: Chase Group IP Oil (bbl): IP Water (bbl): IP GAS (MCF):
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Tops Data

Formation (source name)	Top	Base	Source	Updated
Stone Corral Formation (STNC)	1742	1805	HUG ELOG-EM	Jul-01-2003
Wellington Formation (WLNQTN)	2232		HUG ELOG-EM	Jul-01-2003
Hutchinson Salt Member (HUTCH SALT)	2332		HUG ELOG-EM	Jul-01-2003
Hollenberg Limestone Member (HLLNBR)	2581		HUG ELOG-EM	Jul-01-2003
Chase Group (CHSE GRP)	2600		HUG ELOG-EM	Jul-01-2003
Herington Limestone Member (HRNGTN)	2600		HUG ELOG-EM	Jul-01-2003
Paddock Shale Member (PADDOCK)	2624		HUG ELOG-EM	Jul-01-2003
Krider Limestone Member (KRIDER)	2628		HUG ELOG-EM	Jul-01-2003
Odell Shale Formation (ODELL)	2659		HUG ELOG-EM	Jul-01-2003
Winfield Limestone Formation (WINFIELD)	2672		ELOG-EM	Sep-06-2000
Winfield Limestone Formation	2672		HUG ELOG-EM	Jul-01-2003

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(WINF)				
Winfield Limestone Formation (WINFIELD)	2686		ACO-1	Feb-22-2000
Gage Shale Member (GAGE)	2696		HUG ELOG-EM	Jul-01-2003
Towanda Limestone Member (TWND)	2718	2767	HUG ELOG-EM	Jul-01-2003
Fort Riley Limestone Member (FTRLY)	2777	2820	HUG ELOG-EM	Jul-01-2003
Florence Limestone Member (FLRNC)	2826		HUG ELOG-EM	Jul-01-2003
Matfield Shale Formation (MATFIELD)	2846		HUG ELOG-EM	Jul-01-2003
Wreford Limestone Formation (WREFORD)	2865		HUG ELOG-EM	Jul-01-2003
Speiser Shale Formation (A1 SH)	2887		HUG ELOG-EM	Jul-01-2003
Council Grove Group (CGRV GRP)	2888		HUG ELOG-EM	Jul-01-2003
Funston Formation (A1 LM)	2898		HUG ELOG-EM	Jul-01-2003
Chase Group (CHSE)			HUG ELOG-EM	Jul-01-2003

Cuttings Data

Box Number: 43383 Times Checked Out: 0 Starting Depth: 780 ; Ending Depth: 2400 Skips: 1450-1540, 1070-1360
Box Number: 43384 Times Checked Out: 0 Starting Depth: 2400 ; Ending Depth: 2958

Gas Production Data

This well has been linked to a gas lease.

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Proration Gas Pressure Tests

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View Tests
8 tests

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302

X-1316-4-46

Record of Well No. **1**

Owned by **MAGNOLIA PETROLEUM CO.**

LAMBERT UNIT

Farm **STEVENS** County **KANSAS** State

CHASE

District **Sec. 11-31S-35W - Hugoton Field**

Rig Commenced					
Rig Completed					
Drilling Commenced	Jan.	25	1947	Corbett-Barbour Drilling Co	Contractor
Drilling Completed	Feb.	18,	1947	Tulsa, Oklahoma.	Contractor
Torpedoed					
Qty.					

350° E & 350° E of Center of Section

Kind	Put In		Pulled		Left In		REMARKS
	Ft.	In.	Ft.	In.	Ft.	In.	
10-5/4" 52.75# New							
8R thd H40	749						Cemented w/375 sacks cement
7" OD 20# New 8R thd							
J55 SS	2883						Cemented w/1100 sacks cement
"							
"							
"							

Chase Field
Transfer in No. **5974-S** Our No.

CORPORATION COMMISSION TEST

Estimated Oil Production Bbls. Gas **10,500 MCF per 24 Hr. Cu. Ft.**

Voucher No. **COMPLETED: 3-10-47**

ELEVATION: 3010' DF

FORMATION	TOP	BOTTOM	REMARKS
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MEASUREMENTS FROM TOP OF ROTARY

Surface sand & clay	0	130	
Sand & gravel	130	320	
Shale	320	485	
Shale & sand	485	685	
Sandy shells & red bed	685	750	10-3/4" Surface casing Cemented @ 749'
Red bed & shells	750	1150	
Anhydrite	1150	1300	
Shale & sand	1300	1360	
Red bed & sand	1360	1775	
Anhydrite & shale	1775	1930	
Shale & Anhydrite	1930	2060	
Anhydrite & shale	2060	2125	
Shale & lime	2125	2250	
Shale & shells	2250	2290	
Lime	2290	2470	
Shale & lime	2470	2492	
Lime	2492	2550	
Shaly lime	2550	2582	Core #1 2550 to 2585 15' shaly lime
Lime	2582	2597	Core #2 2585 to 2575 9' shaly lime
Sand	2597	2615	Core #3 2575 to 2591 11' shaly lime
Lime	2615	2617	4' Lime
Shaly sand	2617	2620	Core #4 2591 to 2609 6' lime
Sand	2620	2623	8' sand
			Core #5 2609 to 2621 5' sand
			3' lime
			4' shaly sand
			Core #6 2621 to 2636 3' sand
			12' lime
Lime	2623	2694	Core #7 2636 to 2652 16' lime
			Core #8 2652 to 2667 15' lime
			Core #9 2667 to 2682 15' lime
			Core #10 2682 to 2695 11' lime
Shaly lime	2694	2696	2' shaly lime
Lime	2696	2699	Core #11 2695 to 2710 3' lime
Shaly lime	2699	2722	12' shaly lime
Shaly sand	2722	2725	Core #12 2710 to 2725 15' shaly lime & lime
Lime	2725	2800	Core #13 2725 to 2740 15' lime
			Core #14 2740 to 2751 11' lime
			Core #15 2751 to 2766 15' lime
			Core #16 2766 to 2781 15' lime
			Core #17 2781 to 2796 15' lime

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Farm. Lambert Unit - Well No. 1 - I. P. 10,500 MCF Gas T. D. 2712
 Company—Magnolia Petroleum— Commenced 1-25-47 Completed 2-18-47
 Description. 330' S and 330' E of 0 of Sec. 11 Twp. 31S Rng. 35W
 County—Stevens State—Kansas

Casing Record:
 10-3/4" 32.75# Put In 749 Left In 749 Cemented w/375 Sacks
 7" 20# 2883 2883 Cemented w/1100 Sacks

Formation Depth Remarks Formation Depth Remarks

surface sand & clay , 130
 sand & gravel 320
 shale 485
 shale & sand 685
 sandy shells & red bed 750
 10-3/4" Csg. Set 749
 red bed & shells 1150
 Anhydrite 1300
 shale & sand 1360
 red bed & sand 1775
 Anhydrite & shale 1930
 shale & Anhydrite 2060
 Anhydrite & shale 2125
 shale & lime 2250
 shale & shells 2290
 lime 2470
 shale & lime 2492
 lime 2550
 shaley lime 2582
 lime 2597
 sand 2613
 lime 2617
 shaley sand 2620
 sand 2623
 lime 2694
 shaley lime 2696
 lime 2699
 shaley lime 2722
 shaley sand 2725
 lime 2800
 shaley lime 2801
 lime 2826
 shaley lime 2840
 lime 2873
 shaley lime 2879
 lime 2887
 shaley lime 2900
 lime 2914
 shaley lime 2921
 lime 2923
 shaley lime 2925
 lime 2929
 shaley lime 2945
 lime 2958

Formation Tons

Hollenberg 2579 B.F.
 Herington 2608
 Krider 2633
 Winfield 2676
 Towanda 2725
 Ft. Riley 2776
 Florence 2808
 Kinney 2866
 Wreford 2910

Total Depth 2958 = 2956 D.F.
 PB Total Depth 2712

W | 1100SK

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CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

EXXONMOBIL OIL CORP
14950 HEATHROW FORREST PKWY
PO BOX 4358
HOUSTON, TX 77210-4358

October 17, 2007

Re: LAMBERT #1
API 15-189-00160-00-00
11-31S-35W, 2293 FSL 2290 FEL
STEVENS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after April 14, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888