

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING APPLICATION**  
*Please TYPE Form and File ONE Copy*

Form CP-1  
September 2003  
**This Form must be Typed  
Form must be Signed  
All blanks must be Filled**

API # 15 - 189-00673-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date \_\_\_\_\_.

Well Operator: ExxonMobil Oil Corporation KCC License #: 5208  
(Owner / Company Name) (Operator's)

Address: PO Box 4358 City: Houston

State: Texas Zip Code: 77210 Contact Phone: ( 281 ) 654 - 1936

Lease: Graber Fee Well #: 1 Sec. 15 Twp. 34 S. R. 39  East  West

- C - NE Spot Location / QQQQ County: Stevens

1320 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

1320 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 12 1/2" Set at: 600' Cemented with: 75 Sacks

Production Casing Size: 8 5/8" Set at: 2516' Cemented with: 150 Sacks

List (ALL) Perforations and Bridgeplug Sets: 7" slotted liner @ 2501' - 2789' / 5 1/2" slotted liner @ 2771' - 2851'

Elevation: 3269' ( G.L. /  K.B.) T.D.: 2855' PBTD: 2833' Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Please see attached / In accordance with the rules and regulations of the KCC

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Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? Copy of log not available

**OCT 10 2007  
CONSERVATION DIVISION  
WICHITA, KS**

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.**

List Name of Company Representative authorized to be in charge of plugging operations: Richard Lewis

Phone: ( 620 ) 544 - 5527

Address: 200 W. 4th Street City / State: Hugoton, KS 67951

Plugging Contractor: Sargent & Horton KCC License #: 31151  
(Company Name) (Contractor's)

Address: Rt. 1, Box 49BA, Tyrone, KS 73951 Phone: ( 580 ) 854 - 6515

Proposed Date and Hour of Plugging (if known?): As soon as rig is available

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent  
Date: 10/3/07 Authorized Operator / Agent: Celene Reda  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

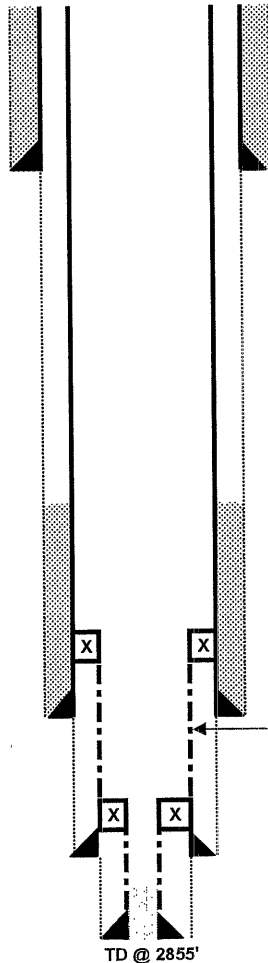
**PRELIMINARY B&A SKETCH-PLUGS WILL CHANGE PER THE  
DIRECTIONS OF THE KCC DISTRICT REPRESENTATIVE**

COMPANY: ExxonMobil Oil Corporation  
 WELL NAME: Graber Fee  
 WELL #: 1  
 API#: 15-189-00673  
 COUNTY: Stevens

| SURFACE CASING    |         |       |               |
|-------------------|---------|-------|---------------|
| OD                | WT / FT | GRADE | SET AT        |
| 12 1/2"           |         |       | 600'          |
| PRODUCTION CASING |         |       |               |
| OD                | WT / FT | GRADE | SET AT        |
| 8 5/8"            |         |       | 2516'         |
| LINER             |         |       |               |
| OD                | WT / FT | GRADE | SET AT        |
| 7"                | 20      |       | 2501' - 2788' |
| 5 1/2"            | 15.5    |       | 2771' - 2851' |
| TUBING            |         |       |               |
| OD                | WT / FT | GRADE | SET AT        |
| NONE              |         |       |               |

| CAPACITIES (BBL/FT) |         |
|---------------------|---------|
| 2 3/8"              | 0.00387 |
| 8 5/8"              | 0.0624  |
| 2 3/8" X 8 5/8"     | 0.0570  |

**BEFORE**



12 1/2" OD SURFACE CSG SET @ 600'

CALC TOC @ 2000'

TOP OF 7" SLOTTED LINER @ 2501'

8 5/8" OD PRODUCTION CSG SET @ 2516'

TIGHT SPOT @ 2525'

TOP OF 5 1/2" OD SLOTTED LINER @ 2771'

7" OD SLOTTED LINER SET @ 2789'

PBTD @ 2833'

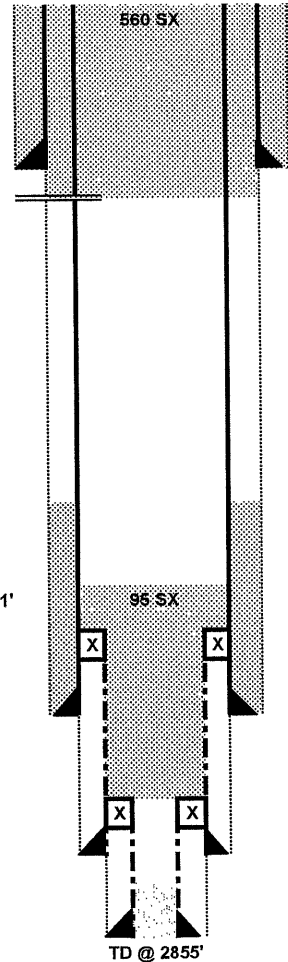
5 1/2" SLOTTED LINER @ 2851'

TD @ 2855'

**AFTER**

CUT & CAP WELL 3' BELOW GROUND LEVEL.

PLUG # (3) 3' - 650'



PERF @ 648' - 650'

PLUG # (1) 2400' - 2771'

95 SX

TD @ 2855'

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 WICHITA, KS

PROPOSED PLUGGING PROCEDURE FOR EXXON MOBIL CORPORATION

WELL: GRABER FEE # 1  
FIELD: HUGOTON GAS AREA  
COUNTY: MORTON



**THIS IS A CATEGORY  
SUBSURFACE ENGINEER.**

**WORKOVER – VERIFY RISK ASSESSMENT WITH**

**BOPE: VERIFY WITH SUBSURFACE ENGINEER**

**NOTE: PERFORM ALL WELL WORK OPERATIONS IN ACCORDANCE WITH THE  
HPO WORKOVER OPERATIONS MANUAL.**

**NOTE: USE CLASS 'H', 16.4 PPG, 1.06 YIELD CEMENT FOR ALL PLUGS.**

**NOTE: PUMP 9.5 PPG MUD LADEN FLUID BETWEEN CEMENT PLUGS.**

**NOTE: NOTIFY KCC DISTRICT OFFICE IN DODGE CITY, KS PRIOR TO COMMENCEMENT  
OF WORK & WITHIN SUFFICIENT TIME TO WITNESS PLUGGING OPERATIONS.**

**NOTE: ENSURE PLUGGING FORMS HAVE APPROPRIATE INFORMATION NEEDED TO FILE  
APPROPRIATE PAPERWORK W/ THE KCC TO CONCLUDE PLUGGING OPERATIONS.**

**Check pressures on all casing strings daily and document on morning reports. Discuss  
safe blow down/well kill procedures with Exxon Mobil Workover Supervisor.**

1. INSPECT JOBSITE FOR POTENTIAL HAZARDS & LOCATION CHARACTERISTICS THAT MAY IMPACT THE PLANNED WELLWORK AND/OR REQUIRE MODIFICATION OF THE PROCEDURE. INITIATE MOC PROCESS IF NEEDED.
2. SET & TEST RIG ANCHORS AS NEEDED.
3. **PLUG WELL AS DIRECTED BY KCC DISTRICT REPRESENTATIVE.** A GENERAL PLAN IS AS FOLLOWS, BUT SHOULD BE REVISED TO ENSURE ALL FORMATIONS (INCLUDING THE CHEYENNE FORMATION, DAKOTA FORMATION, ARBUCKLE FORMATION, ANY SALT FORMATIONS & ANY FRESH & USABLE WATER ZONES) ARE ISOLATED AS PER THE SPECIFICATIONS OF THE KCC.
4. MIRU P&A RIG.
5. LOAD WELL W/ FSW.
6. REMOVE TREE. INSTALL BOP'S & TEST PER COMPANY SPECS.
7. RIH W/ WORKSTRING TO 2771'. (TOP OF 5 ½" LINER @ 2771'.) (NOTE: TIGHT SPOT @ 2525'.)
8. CIRCULATE 9.5 PPG MUD.
9. SET 95 SX CEMENT PLUG FROM 2400' – 2771'.
10. POH W/ WORKSTRING TO 1500'. REVERSE OUT.
11. WOC. PRESSURE TEST CASING TO 500 PSI. (NOTE: IF CASING DOES NOT TEST, LOCATE CASING LEAK(S) & NOTIFY KCC REPRESENTATIVE. FOLLOW INSTRUCTIONS OF THE KCC TO ISOLATE LEAK.)

TETRA Applied Technologies, L.P.  
25025 Interstate 45 North, Suite 600  
The Woodlands, Texas 77380  
281.367.1983

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12. CIRCULATE & CONDITION MUD.
13. POH W/ WORKSTRING.
14. RU WL UNIT W/ CLASS II EQUIPMENT & TEST. PERFORATE 8 5/8" CASING @ 648' – 650' W/ 4 SPF. RD WL UNIT.
15. ESTABLISH CIRCULATION TO SURFACE BETWEEN 8 5/8" X 12 1/2" ANNULUS.
16. MIX 560 SX CEMENT, CIRCULATE 340 SX CEMENT TO SURFACE BETWEEN 8 5/8" X 12 1/2" ANNULUS, LEAVE 220 SX CEMENT INSIDE 8 5/8" CASING @ 3' – 650'.
17. REMOVE BOP'S.
18. CUT & CAP WELL 3' BELOW GROUND LEVEL.
19. RD/MO.

10/3/07

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CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

EXXONMOBIL OIL CORP  
14950 HEATHROW FORREST PKWY  
PO BOX 4358  
HOUSTON, TX 77210-4358

October 17, 2007

Re: GRABER FEE #1  
API 15-189-00673-00-00  
15-34S-39W, 1320 FNL 1320 FEL  
STEVENS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after April 14, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond  
Production Department Supervisor

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888