

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 109-20,589-60-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date Spud 6-20-95.

Well Operator: John O. Farmer, Inc. KCC License #: 5135

Address: P.O. Box 352 City: Russell

State: Kansas Zip Code: 67665 Contact Phone: (785) 483 - 3144

Lease: Ruby Dirks Well #: 4 Sec. 6 Twp. 13 S. R. 33 East West

- App. - C - S/2 Spot Location / QQQQ County: Logan

1200 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

2610 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8-5/8" Set at: 217' Cemented with: 150 Sacks

Production Casing Size: 4-1/2" Set at: 4549' Cemented with: 200 Sacks

List (ALL) Perforations and Bridgeplug Sets: Perforations 4502-14' (12'), 3980-84' (4'), 3922-25' (3') squeezed w/150 sks. cement

Elevation: 3011' (G.L. / K.B.) T.D.: 4635' PBTD: 4519' Anhydrite Depth: 2382' (+629)
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): As recommended by KCC District #4 Office

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 15 2007

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____ CONSERVATION DIVISION
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Val Dreher

Phone: (785) 483 - 8356

Address: 370 West Wichita Avenue - P.O. Box 352 City / State: Russell, KS 67665

Plugging Contractor: Allied Cementing Company, Inc. KCC License #: _____

Address: P.O. Box 31, Russell, KS 67665 Phone: (785) 483 - 2627

Proposed Date and Hour of Plugging (if known?): 10:00 A.M., 10-30-07

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 10-12-07 Authorized Operator / Agent: John O. Farmer III
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

COPY SIDE TWO

Operator Name John O. Farmer, Inc. Lease Name Ruby Dirks Well # _____

Sec. 6 Twp. 13S Rge. 33 East West
 County Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken (Attach Additional Sheets.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>List All E.Logs Run: Dual Induction & Compensated Density/Neutron</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 70%;">Name</td> <td style="width: 15%;">Top</td> <td style="width: 15%;">Datum</td> </tr> <tr> <td>Base/Anhydrite</td> <td>2464'</td> <td>(+547)</td> </tr> <tr> <td>Heebner Shale</td> <td>3876'</td> <td>(-865)</td> </tr> <tr> <td>Lansing</td> <td>3922'</td> <td>(-911)</td> </tr> <tr> <td>Stark Shale</td> <td>4174'</td> <td>(-1163)</td> </tr> <tr> <td>Base/K.C.</td> <td>4252'</td> <td>(-1241)</td> </tr> <tr> <td>Pawnee</td> <td>4368'</td> <td>(-1357)</td> </tr> <tr> <td>Fort Scott</td> <td>4426'</td> <td>(-1415)</td> </tr> <tr> <td>Cherokee</td> <td>4453'</td> <td>(-1442)</td> </tr> <tr> <td>Johnson zone</td> <td>4500'</td> <td>(-1489)</td> </tr> <tr> <td>Mississippi</td> <td>4604'</td> <td>(-1593)</td> </tr> <tr> <td>L.T.D.</td> <td>4635'</td> <td>(-1624)</td> </tr> </table>	Name	Top	Datum	Base/Anhydrite	2464'	(+547)	Heebner Shale	3876'	(-865)	Lansing	3922'	(-911)	Stark Shale	4174'	(-1163)	Base/K.C.	4252'	(-1241)	Pawnee	4368'	(-1357)	Fort Scott	4426'	(-1415)	Cherokee	4453'	(-1442)	Johnson zone	4500'	(-1489)	Mississippi	4604'	(-1593)	L.T.D.	4635'	(-1624)
Name	Top	Datum																																			
Base/Anhydrite	2464'	(+547)																																			
Heebner Shale	3876'	(-865)																																			
Lansing	3922'	(-911)																																			
Stark Shale	4174'	(-1163)																																			
Base/K.C.	4252'	(-1241)																																			
Pawnee	4368'	(-1357)																																			
Fort Scott	4426'	(-1415)																																			
Cherokee	4453'	(-1442)																																			
Johnson zone	4500'	(-1489)																																			
Mississippi	4604'	(-1593)																																			
L.T.D.	4635'	(-1624)																																			

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	217'	60-40 Pozmix	150	3% C.C., 2% gel
Production	7-7/8"	4-1/2"	10.5#	4549'	ASC	200	10% salt
D.V. Tool				1942'	60-40 Pozmix	400	6% gel, 1/4# Floesal

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	3922-3984'	Common	150	
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
4 SPF	4502-14 (12')	1000 gals. 15% NE + 1500 gals. 28% NE 4502-14'

TUBING RECORD	Size 2-3/8"	Set At	Packer At 3531'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. August 3, 1995		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil 30 Bbls.	Gas	Mcf	Water 4 Bbls. Gas-Oil Ratio Gravity 31°

Disposition of Gas: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval: <u>4502-14 (12')</u>
--	---	---



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

FARMER, JOHN O., INC.
370 W WICHITA AVE
PO BOX 352
RUSSELL, KS 67665-2635

October 17, 2007

Re: RUBY DIRKS #4
API 15-109-20589-00-00
6-13S-33W, 1200 FSL 2610 FEL
LOGAN COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after April 14, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550