

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 125-30093-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 5-30-03 completion date.

Well Operator: Calumet-Eakin Gas Company, L.L.C. KCC License #: 32993
(Owner / Company Name) (Operator's)

Address: 701 Cedar Lake Boulevard City: Oklahoma City

State: Oklahoma Zip Code: 73114 Contact Phone: (405) 478 - 8770

Lease: McConnell Well #: 2 Sec. 17 Twp. 34 S. R. 15 East West

NE - NE - SE Spot Location / QQQQ County: Montgomery

2310 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

330 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8-5/8 Set at: 211 Cemented with: 75 Sacks

Production Casing Size: 4-1/2 Set at: 1351 Cemented with: 110 Sacks

List (ALL) Perforations and Bridgeplug Sets: Iron Post 899-890'; Bevier 899-900'; Weir-Pittsburg 1036-1037'. CIBP w/5 sks cmt on top @ 1160' to plug off Riverton coal perms 1297-1299'.

Elevation: 800 (G.L. / K.B.) T.D.: 1351 PBTD: 1160 Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): MIRU Service Unit. Bleed off any pressure. Tie onto 4-1/2" csg & displace wellbore w/120 sks Class "A" mixed at 14.7 ppg with yield of 1.36 cu-ft/sk. WOC. Cutoff Csg strings 3' below GL. Cap with steel plate with well number & date plugged. Haul off equipment & remove anchors. Then restore location.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? Previously submitted w/CP-1 of 4-3-2007

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Jason Maly & Frank bellamy

Phone: (918) 277 - 6201

Address: As Above City / State: _____

Plugging Contractor: Consolidated Oil Well Services KCC License #: 34440 33961
(Company Name) (Contractor's)

Address: _____ Phone: () -

Proposed Date and Hour of Plugging (if known?): September 25, 2007

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 9-21-2007 Authorized Operator / Agent: [Signature] (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION

SEP 28 2007



CORPORATION COMMISSION

Kathleen Sebellius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

CALUMET-EAKIN GAS COMPANY, LLC
701 CEDAR LK BLVD
OKLAHOMA CITY, OK 73114-7806

October 01, 2007

Re: MCCONNELL #2
API 15-125-30093-00-00
17-34S-15E, 2310 FSL 330 FEL
MONTGOMERY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after March 29, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

District: #3
1500 W. 7th
Chanute, KS 67220
(620) 432-2300

Sincerely,

Steve Bond
Production Department Supervisor