

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 125-30086-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 6-25-03 completion date.

Well Operator: Calumet-Eakin Gas Company, L.L.C. KCC License #: 32993  
(Owner / Company Name) (Operator's)

Address: 701 Cedar Lake Boulevard City: Oklahoma City

State: Oklahoma Zip Code: 73114 Contact Phone: (405) 478 - 8770

Lease: McConnell-Calumet Well #: 1 Sec. 20 Twp. 34 S. R. 15  East  West

SE - SE - NE - Spot Location / QQQQ County: Montgomery

2310 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

330 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8-5/8 Set at: 239 Cemented with: 70 Sacks

Production Casing Size: 4-1/2 Set at: 1375 Cemented with: 110 Sacks

List (ALL) Perforations and Bridgeplug Sets: Iron Post 912-914'; Bevier 925-926'; Weir-Pittsburg 1064-1066'. CIBP w/5 sks cmt on top @ 1150' to plug off Riverton coal perfs 1297-1299'.

Elevation: 812 ( G.L. /  K.B.) T.D.: 1461 PBTD: 1150 Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): MIRU Service Unit. Bleed off any pressure. Tie onto 4-1/2" csg & displace wellbore w/120 sks Class "A" mixed at 14.7 ppg with yield of 1.36 cu-ft/sk. WOC. Cutoff Csg strings 3' below GL. Cap with steel plate with well number & date plugged. Haul off equipment & remove anchors. Then restore location.

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? Previously submitted w/CP-1 of 4-3-2007

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Jason Maly & Frank bellamy

Phone: (918) 277 - 6201

Address: As Above City / State: \_\_\_\_\_

Plugging Contractor: Consolidated Oil Well Services KCC License #: 31440 33961  
(Company Name) (Contractor's)

Address: \_\_\_\_\_ Phone: ( ) -

Proposed Date and Hour of Plugging (if known?): September 25, 2007

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 9-21-2007 Authorized Operator / Agent: [Signature]  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
KANSAS CORPORATION COMMISSION  
SEP 26 2007



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

CALUMET-EAKIN GAS COMPANY, LLC  
701 CEDAR LK BLVD  
OKLAHOMA CITY, OK 73114-7806

October 01, 2007

Re: MCCONNELL-CALUMET #1  
API 15-125-30086-00-00  
20-34S-15E, 2310 FNL 330 FEL  
MONTGOMERY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after March 29, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

District: #3  
1500 W. 7th  
Chanute, KS 67220  
(620) 432-2300

Sincerely,

Steve Bond  
Production Department Supervisor