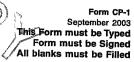
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy



Well Operator: Downing-Nelson Oil Co. Inc.	KCC Licens	_{e #:} 30717	KCC License #: 30717			
Address: 113 W. 13th P.O. Box 372 (Owner/Company Name)		City: Hays		(Operator's)		
State: Kansas	Zip Code: 67601		5) 621 - 261	0		
Lease: Crystal	Well #: 1-27	Sec 27 Two	13S _{s B} 21	Cast Zweet		
		nty: Trego	5. R	East ✓ West		
606' Feet (in exact footage) From						
1810' Feet (in exact footage) From		rest outside section corner) Li	•	•		
Check One: ✓ Oil Well Gas Well	D&A Cathodic	1	ine of Section (Not Leas	se Line)		
SWD Docket #		Water Supply Well	Other:			
Conductor Casing Size:				Sacks		
	Set at:222'					
Production Casing Size: 5 1/2"				Sacks		
List (ALL) Perforations and Bridgeplug Sets: 408			n:	Sacks		
B903 + 55AC	•	, and 4000 to 4010				
Condition of Well:		unk in Hole	(Stone Corral Format			
Condition of Well: Good Pool	r Casing Leak J	unk in Hole	(Stone Corral Format	PECENTER		
Condition of Well: Good Pool	r Casing Leak J	unk in Hole	(Stone Corral Format	RECEIVED AS CORPORATION COI		
Condition of Well:	r Casing Leak Juge if additional space is needed): Plug	unk in Hole y and pull 5 1/2" Casing od?	(Stone Corral Format	RECEIVED AS CORPORATION COL		
Condition of Well:	r Casing Leak Juge if additional space is needed): Plug	unk in Hole y and pull 5 1/2" Casing od?	(Stone Corral Format	RECEIVED AS CORPORATION COL		
Condition of Well:	r Casing Leak Juge if additional space is needed): Pluge 'Pluge If additional space is needed): Pluge 'Pluge If Aco-1 file 'Pluge	unk in Hole and pull 5 1/2" Casing d? Yes No Ugging Report. This well h	(Stone Corral Format KANS, has never produced)	RECEIVED AS CORPORATION COI SEP 2 7 2007 CONSERVATION DIVISION WICHITA, KS		
Condition of Well:	r Casing Leak Juge if additional space is needed): Pluge	unk in Hole J and pull 5 1/2" Casing d? Yes √ No Lugging Report. This well he Rules and Regulations of	(Stone Corral Format KANS, has never produced)	RECEIVED AS CORPORATION COI SEP 2 7 2007 CONSERVATION DIVISION WICHITA, KS		
Condition of Well:	r Casing Leak Juge if additional space is needed): Pluge	unk in Hole J and pull 5 1/2" Casing d? Yes √ No Lugging Report. This well has a Regulations of the constant of the consta	(Stone Corral Format KANS, has never produced)	RECEIVED AS CORPORATION COI SEP 2 7 2007 CONSERVATION DIVISION WICHITA, KS		
Proposed Method of Plugging (attach a separate pages of the Swell Log attached to this application as required from the splain why? This is a new well. The AC Plugging of this Well will be done in accordance list Name of Company Representative authorized	r Casing Leak Juge if additional space is needed): Pluge	unk in Hole and pull 5 1/2" Casing and pull 5 1/2" Casing and pull 5 1/2" Casing and Period Per	(Stone Corral Format KANS) has never produced(f the State Corporatio 735 - 4363	RECEIVED AS CORPORATION COI SEP 2 7 2007 CONSERVATION DIVISION WICHITA, KS		
Proposed Method of Plugging (attach a separate pages with separate pages). Separate pages with the separate pages with the separate pages with the separate pages. Separate pages with the separate	r Casing Leak Juge if additional space is needed): Pluge? Yes V No Is ACO-1 file CO-1 will be filed along with the Pluge with K.S.A. 55-101 et. seg. and the late be in charge of plugging operation.	unk in Hole and pull 5 1/2" Casing d? Yes No ugging Report. This well has been and Regulations of the property of the	(Stone Corral Format KANS) has never produced(f the State Corporatio 735 - 4363 Kansas	RECEIVED AS CORPORATION COI SEP 2 7 2007 CONSERVATION DIVISION WICHITA, KS		
Proposed Method of Plugging (attach a separate pages with separate pages). Separate pages with the separate pages with the separate pages with the separate pages. Separate pages with the separate	r Casing Leak Juge if additional space is needed): Pluge? Yes V No Is ACO-1 file CO-1 will be filed along with the Pluge with K.S.A. 55-101 et. seg. and the late be in charge of plugging operation.	unk in Hole and pull 5 1/2" Casing Yes	(Stone Corral Format KANS) has never produced(f the State Corporatio 735 - 4363 Kansas	RECEIVED AS CORPORATION COI SEP 2 7 2007 CONSERVATION DIVISION WICHITA, KS		
Proposed Method of Plugging (attach a separate pages of the Separate pages of this Well will be done in accordance at Name of Company Representative authorized Address: Plugging Contractor: Quality Oil Well Cementin (Address: Russell, Kansas)	r Casing Leak Juge if additional space is needed): Plug Plu	unk in Hole and pull 5 1/2" Casing Yes	(Stone Corral Format KANS) has never produced(f the State Corporatio 735 - 4363 Kansas	RECEIVED AS CORPORATION COI SEP 2 7 2007 CONSERVATION DIVISION WICHITA, KS		
Condition of Well: Good Pool Proposed Method of Plugging (attach a separate page) Is Well Log attached to this application as required if not explain why? This is a new well. The AC Plugging of this Well will be done in accordance list Name of Company Representative authorized Address: P.O. Box 177 Plugging Contractor: Quality Oil Well Cementin	r Casing Leak Juge if additional space is needed): Plug Plu	unk in Hole and pull 5 1/2" Casing Yes	(Stone Corral Format KANS) has never produced(f the State Corporatio 735 - 4363 Kansas	RECEIVED AS CORPORATION COI SEP 2 7 2007 CONSERVATION DIVISION WICHITA, KS		

Jigh.

Quality Well Service, Inc.

190 US Highway 56 Ellinwood, KS 67526

Invoice

Date	Invoice #	
9/17/2007	901	

Bill To	
Downing-Nelson Oil Co. Inc. 113 W. 13th PO Box 372 Hays KS 67601	

	P.O. No.	Terms		ease Name
	1.0.110.	Tems		.case Ivaille
				Crystal 1-27
Description		Qty	Rate	Amount
Rig Time Sand Cement Shots Water Truck Backhoe Out of Town Phone Calls Clerical Wiping Rubber 9-5-07 Drove to well, rigged up, checked hole, sanded bottom, loaded hole, d tore head down, set floor, pulled slips, checked hole, sand was at 3903 Portland, went back to room. 9-6-07 Ripped 2417', worked pipe, no gain, ripped 2250', pulled to 1750', pur hulls, pulled to 925', pumped 40 sacks, 1 hull, pulled to 150', circulate with 50 sacks, pulled pipe, topped off with 10 sacks, tore down, loaded and pit.	', bailed 5 sacks of nped 175 sacks, 4 d cement to surface	24.5 5 2 5 3	175.00 35.00 9.00 160.00 75.00 80.00 15.00 20.00 20.00 20.00 SEP 2 7	45.00T 320.00T 375.00T 225.00T 80.00T 15.00T 20.00T 20.00T
		Subtotal		\$5,422.50
		Sales Ta	x (5.8%)	\$314.51
		Total		\$5,737.01