

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 03320, 882-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 3/02/1994.

Well Operator: S&C Construction, Inc. (Owner / Company Name) KCC License #: 33355 (Operator's)

Address: PO Box 1509 City: Whitefish

State: Montana Zip Code: 59937 Contact Phone: (406) 862 - 2690

Lease: Huck Well #: 26 #1 Sec. 26 Twp. 34 S. R. 16  East  West

NE/4 - NW/4 - NW/4 Spot Location / QQQQ County: Comanche

330 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

1250 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8-5/8" Set at: 828' Cemented with: 375 Sacks

Production Casing Size: 4-1/2" Set at: 5300' Cemented with: 200 Sacks

List (ALL) Perforations and Bridgeplug Sets: PBTD - 5266'; 5054' - 5068'; 4945' - 4949'; 4607' - 4610'; 2-3/8" 4.7 #/ft, J-55, EUE 8RD Prod Tbg @ 4945' (No Prod Pkr)

Elevation: 1755' ( G.L. /  K.B.) T.D.: 5300' PBTD: 5268' Anhydrite Depth: \_\_\_\_\_

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole (Stone Corral Formation)

Proposed Method of Plugging (attach a separate page if additional space is needed): Squeeze perfs through tubing leaving cement plug in casing from 4950' - 4550'. Pull out of hole with production tubing. Set surface cement plug from 200' - +-10'. Cut 4-1/2" and 8-5/8" casings @ +- 10' below surface.

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SEP 27 2007  
CONSERVATION DIVISION  
WICHITA, KS

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Steve Cosby

Address: PO Box 1509 Phone: (406) 862 - 2690

City / State: Whitefish, MT 59937

Plugging Contractor: Mike's Testing & Salvage / Sargent & Lillard \*\* KCC License #: 31529 / 445781

Address: PO Box 467, Chase, KS 67524 / PO Box 1450, Woodward, OK 73802 Phone: (620) 938 - 2943 / (580) 254 - 1881

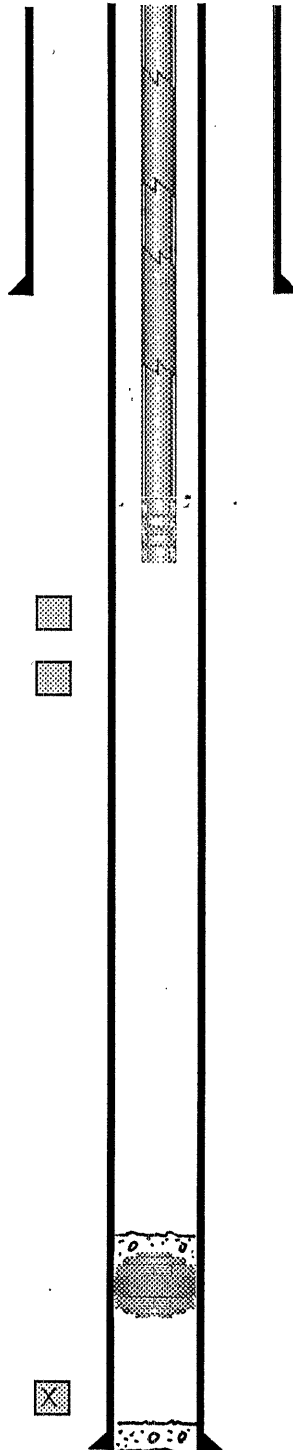
Proposed Date and Hour of Plugging (if known?): ASAP following receipt of bids and winning contractor's schedule

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 9-24-2007 Authorized Operator / Agent: [Signature] (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

"AS-15" 9/24/07



8-5/8" 24#/ft K55 Surface Csg @ 828' (375 sx cmt)

2-3/8" 4.7#/ft J-55 8rd Tbg (158 jts)

NC/SN @ 4944'

EOT @ 4945'

Lansing

Perfs: 4607'-4610' (400 gal Acid 7-20-94)

Pawnee

Perfs: 4945'-4949' (400 gal Acid 7-19-94)

Mississippian

Perfs: 5054'-5068'

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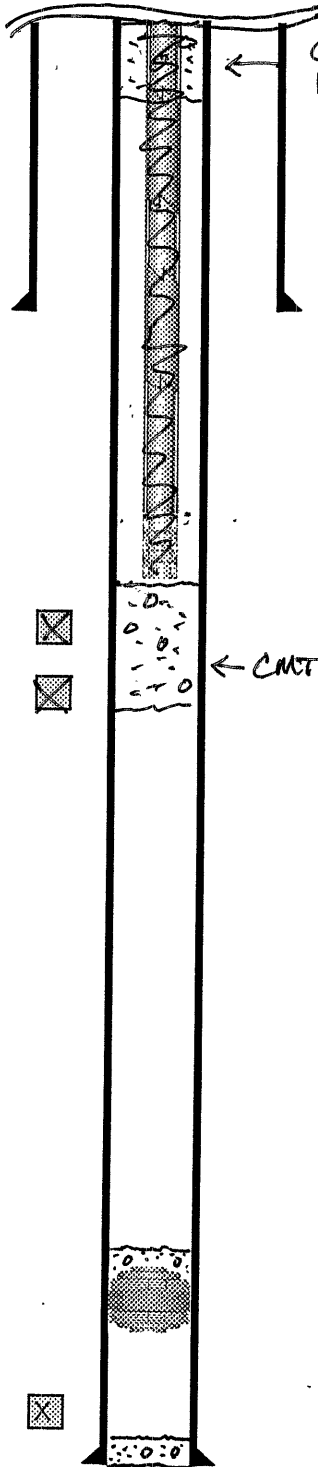
CIBP @ 5030'

PBTD top of cement @ 5268'

4-1/2" 11.6#/ft J-55 Prod Csg @ 5300' (200 sx cmt)

Well Name & Number:		Huck 26-1		Lease:		Huck, Sec 26 T34S R16W				
County or Parish:		Comanche		State/Prov.		Kansas		Country:		USA
Perforations: (MD)		4607'-4610, 4945'-4949'				(TVD)		(Same)		
Angle/Perfs		Angle @KOP and Depth						KOP TVD		
BHP:		BHT:		Completion Fluid:						
FWHP:		FBHP:		FWHT:		FBHT:		Other:		
Date Completed:										
Prepared By:		SDC				Last Revision Date:		8/10/2008		

8 5/8"  $\uparrow$  4 1/2" CS& CUT  
@  $\pm 10'$ .



CMT PLUG  
FROM 200'-10 1/2"

PROPOSED P<sup>S</sup>A

8-5/8" 24#/ft K55 Surface Csg @ 828' (375 sx cmt)

2-3/8" 4.7#/ft J-55 8rd Tbg (158 jts)

NC/SN @ 4944'

EOT @ 4945'

← CMT PLUG FROM 4850'-4950\''

- Lansing  
~~SQ20~~ - Perfs: 4607'-4610' (400 gal Acid 7-20-94)  
Pawnee  
~~SQ20~~ - Perfs: 4945'-4949' (400 gal Acid 7-19-94)



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WICHITA, KS

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FWHP:		FBHP:		FWHT:		FBHT:		Other:		
Date Completed:										
Prepared By:		SDC		Last Revision Date:		8/10/2008				



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

S & C CONSTRUCTION, INC.  
PO BOX 1509  
WHITEFISH, MT 59937

October 03, 2007

Re: HUCK #1-26  
API 15-033-20882-00-00  
26-34S-16W, 330 FNL 1250 FWL  
COMANCHE COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after March 31, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888

Sincerely,

Steve Bond  
Production Department Supervisor