

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

9/28/08

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5822
Name: VAL Energy Inc.
Address: 200 West Douglas #520
City/State/Zip: Wichita, Kansas 67202
Purchaser: Maclaskey
Operator Contact Person: K. Todd Allam
Phone: (316) 263-6688
Contractor: Name: VAL Energy Inc.
License: 5822
Wellsite Geologist: Jon Stewart

KCC
SEP 28 2007
CONFIDENTIAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Bowers Drilling

Well Name: Boggs Estate #1
Original Comp. Date: 2/21/63 Original Total Depth: 4927

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 4778 Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-21-07 7-31-07 8-20-2007
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-01728-000
County: Barber

NE SW Sec. 8 Twp. 33 S. R. 12 East West
1980 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Boggs Well #: #V1-8 OWWO
Field Name: unknamed

Producing Formation: Mississippian
Elevation: Ground: 1577 Kelly Bushing: 1584
Total Depth: 4845.5 Plug Back Total Depth: 4778
Amount of Surface Pipe Set and Cemented at 250 already set Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 76000 ppm Fluid volume 400 bbls
Dewatering method used hauled

Location of fluid disposal if hauled offsite:
Operator Name: VAL Energy Inc.
Lease Name: Cathy License No.: 5822
Quarter NE Sec. 25 Twp. 33 S. R. 11 East West
County: Barber Docket No.: D23,329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: K. Todd Allam

Title: President Date: 9/24/07

Subscribed and sworn to before me this 24 day of September

20 07

Notary Public: Brandi Wyer

Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 01 2007