

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name. Dart Cherokee Basin Operating Co., LLC Address: P O Box 177 County-Montgomery Sev. Nil. Nil. Sec. 20 Twp 31 S. R. 14 East West (1975 East) Purchaser: Oneok Operator Contact Person. Beth O swald Phone: (517.) 244-8716 Contractor: Name: McPherson License: 5575 License: 5575 Wellstile Geologist: Bill Barks Designate Type of Completion: — New Well Re-Entry Workover — Oil SWD SIOW Temp. Abd. — Oil SWD SIOW Temp. Abd. — Oil SWD SIOW Temp. Abd. — Organical Comp. Date: Original Total Depth: 15302 Mell Name: Original Comp. Date: Original Total Depth: 15400 Plug Back Total Depth: 15400 Plug	Operator: License #_33074	API No. 15 - 125-31357-00-00
Address: PO Box 177 Purchaser: Oneok Operator Contact Person. Beth Oswald Prone: (517) 244-8716 Contractor: Name: McPherson Clicener: S675 Wellste Geologiet: Bill Barks CMCFDEATTAL Polesignate Type of Completion: Very New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENRR SIOW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-antry: Old Well Info as follows: Original Comp. Date: Original Total Depth: Despending Re-perf. Corv. to Entr/SWD Plug Back Docket No. Dould Completion Other (SWD or Entr.?) Docket No. Dould Completion Other (SWD or Entr.?) Docket No. Dote Town Corv. File Management Plan (Seasonate be collected from the Reason Plic) Choride contain MA ppm Filed volume 290 Dewelting Report. For the Sec. Device Try No. Sw. M. K. ME Sec. 12 Type, 31 S. R. M. Y Esst West 150 FEL. bet from S / N (crace cros) Line of Section Footsges Calculated from Nearest Outside Section Corner: (directors) NE SE NW SW Leseo Name: DMN Newton Footsges Calculated from Nearest Outside Section Corner: (directors) NE SE NW SW Leseo Name: DMN Newton Footsges Calculated from Nearest Outside Section Corner: (directors) NE SE NW SW Leseo Name: DMN Newton Footsges Calculated from Nearest Outside Section Corner: (directors) NE SE NW SW Leseo Name: DMN Newton Footsges Calculated from Nearest Outside Section Corner: (directors) NE SE NW SW Leseo Name: DMN Newton Footsges Calculated from Nearest Outside Section Corners (directors) NE SE NW SW Leseo Name: DMN Newton Footsges Calculated from Nearest Outside Section Corners (directors) NE SE NW SW Leseo Name: DMN Newton Footsges Calculated from Nearest Outside Section Corners (directors) NE SE NW SW Leseo Name: DMN Newton Footsges Calculated from Nearest Outside Section Corners Footsges Calculated from Nearest Outside Section Corners Footsges Calculated from Newfort Outside Section Corners Footsges Calculated From Extra Newfort Outside Section Corners Footsges Calculated From Extra Newfort Outside Section Corners		
Align Fish Section Align Fish	Address: P O Box 177	
Designate Contact Person. Beth Oswald Phone: (.517_) 244-8716 Contractor: Name: McPherson Well state Geologist: Bill Barks Well state Geologist: Bill Barks Workover Oil SVD SlOW Temp. Abd. ✓ Gas ENHR SigW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-arthy: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Comp. Date: Other (SWD or Enhr.?) Docket No. Dual Completion Docket No. Dual Completion Date Docket No. Dual Completion Date Docket No. Dual Completion Date Notary Public: Name: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kaness Corporation Commission, 130 & Market - Room 2078, Wichitia, Kanass 67292, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-105 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months; of months if requested in writing and submitted with the Form (see rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months; of months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality) in excess of 12 months; of months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality) in excess of 12 months; of months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality) in excess of 12 months; of months of requested the writing and submitted with the form (see rule 82-3-107 for confidentiality) in excess of 12 months; of months of sections of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are completed and competed to the begt of my knowledge. Signature Well Name: INSTRUCTIONS: An original and two copies of this form while all plugged wells. Subscribed and sworn to before me this day of Octobrer Virial Management Plan Country:	City/State/Zip: Mason MI 48854-0177	4190' FSL 5ec. 1 Wp. 3 S. R. 14 V East West
Fonce: (E17) 244-8716 Contractor: Name: McPherson Contracto	Purchaser: Oneok	950' FEL (circle one) Line of Section
Phone: (.517.) 244-8716 Contractor: Name: McPherson Ucense: .567.5 Welliste Geologie: Bill Barks Well sakes are		Entropy Colouisted from News to Catalan Control Control
Contractor: Name: McPherson License: 5675 Wellste Geologist: Bill Barks CONFIDENTIAL Bedginate Type of Completion: Very New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Oid Well info as follows: Operator: Operator: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Total Depth: Commingled Docket No. Dual Completion Double Completion Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Date Reached TD Completion Date or Recompletion Date or Recompletion Date Recompletion Date Note the Reached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 823-107 gaz-3108, 82-3108 and 82-3-107 apply. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-103, 82-3108 and 82-3-107 apply. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-103, 82-3108 and 82-3-107 apply. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-103, 82-3108 and 82-3-107 apply. INSTRUCTIONS: An original and two copies of this form shall be distanced with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Summit CP-1 form with all plugged wells. Submit CP-111 form with all temporarity abendoned wells. All requir	Phone: (517) 244-8716	
Wellsite Geologist: Bill Barks CONFIDENTIAL Wellsite Geologist: Bill Barks CONFIDENTIAL Wellsite Geologist: Bill Barks CONFIDENTIAL Well Re-Entry Workover Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Corn. to Entr/SWD Plug Back Plug Back Plug Back Total Depth Corn. to Entr/SWD Dual Completion Docket No. Other (SWD or Entr.?) Odder (SWD or Entr.?) Docket No. Other (SWD or Entr.?) Spud Date or Recompletion Date Necompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 rapply. Information of side two of this form will be held confidential for a period of 12 months? All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are completed and sworn to before me this day of Cuchery Notary Public. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are completed and sworn to before me this day of Cuchery Notary Public. MANSA CORPORATION COMBAS SIGNATION COMBAS SIGNATION COMBAS SIGNATION COMBAS SIGNATION COMBAS SIGNATION. Field Name: Corroct and S51'. Kally Bushing: Total Depth: 1540'. Plug Back Total Depth: 1532'. Amount of Surface Pipe Set and Cemented at 43 Feet Multiple Stage Cementing Collar Use 21'no Plug Space No. 1832'. Feet Multiple Stage Cementing Collar Use 21'no Plug Space No. 1832'. Feet Multiple Stage Cementing Collar Use 21'no Plug Space No. 1832'. Feet Multiple Stage Cementing Collar Use 21'no Plug Space No. 1832'. Feet Multiple Stage Cementing Collar Use 21'no Plug Space N		
Wellste Geologies: Bill Barks Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Original Corp. Date: Original Total Depth: Teat of the State of Committed at 43 Feet Well Name: Original Corp. Date: Original Total Depth: Plug Back Total Depth: Plug Back Plug Back Plug Back Total Depth: Plug Back Total Depth: Plug Back Plug Back Total Depth: Plug Back Plug Back Total Depth: Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Spud Date or Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 120 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 ploy. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form Scan of 12 months. One copy of all writenine loops and geologist well report shall be ettached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 form with all emporarity in the remains are completed and sworn to before me this day of October Subscribed and sworn to before me this day of October Subscribed and sworn to before me this day of October Subscribed and sworn to before me this day of October Subscribed and sworn to before me this day of October Subscribed and sworn to before me this day of October Subscribed and sworn to before me this day of October Subscribed and sworn to before me this day of October Subscribed and sworn to before me this day of October Subscribed and sworn to before me this day of October Subscribed and sworn to before me this day of October Subscribed and sworn to before me this day of October Subscribed and sworn to before me this day of October Subscri		Field Name. Cherokee Basin Coal Gas Area
Designate Type of Completion: Very New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Com. to Enhr/SWD Plug Back Plug Back Plug Back Total Depth: Comminglec Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. G-12-07 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 to confidentiality) in excess of 12 months). One copy of all writine logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Notary Public. Name SWD SIOW Temp. Abd. Workover/Re-entry: Old Well Info as follows: If Alternate It completion center of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully completed with and the statements herein are completed and sworn to before me this day of October Subscribed and sworn to before me this day of October Subscribed and sworn to before me this day of October Subscribed and sworn to before me this day of October Subscribed and sworn to before me this day of October Subscribed and sworn to before me this day of October Subscribed and sworn to before me this day of October Subscribed and sworn to before me this day of October Subscribed and sworn to before me this day of October Subscribed and sworn to before me this day of October Subscribed and sworn to before me this day of October Subs	Wellsite Geologist: Bill Barks	
New Well	American de la Americ	
Amount of Surface Pipe Set and Cemented at 43 Feet Multiple Stage Cementing Collar Used? \[\text{yes} \] No feet (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: \[\text{Workover/Re-entry: Old Well Info as follows:} \] Original Comp. Date: \[\text{Original Total Depth: } \] Deepening \[\text{Re-perf.} \] Corv. to Enhr./SWD Plug Back Total Depth: \[\text{Depth Back Plug Back Total Depth: } \] Deepening \[\text{Re-perf.} \] Corv. to Enhr./SWD Plug Back Total Depth: \[\text{Depth Back Plug Back Total Depth: } \] Docket No. \[\text{Depth Older on Fluid Older No. } \] Other (SWD or Enhr.?) Docket No. \[\text{Depth Older No. } \] Operator Spud Date or Recompletion Date \[\text{Re-completion Date } \] INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months. If requested in writing and submitted with the form (see nule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attend with this form. ALL CEMENTING TICKETS MUST BE ATTRACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and correct to the best of milk knowledge. Amount of Surface Pipe Set and Cemented at 43		
Multiple Stage Cementing Coller Used? Yes Yes No Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Feet If Workover/Re-entry: Old Well Info as follows: Feet Well Name: Original Comp. Date: Original Total Depth: Sx cmt. Deepening Re-perf. Corv. to Enhr./SWD Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Docket No. Other (SWD or Enhr.?) Docket No. Dual Completion Date Docket No. Docket No. Dual Completion Date Docket No. Docket		
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Operator: Well Name: Original Comp. Date: Original Comp. Date: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Other (SWD or Enhr.?) Dother (SWD or Enhr.?) Dother (SWD or Enhr.?) Date Reached TD Completion Date or Recompletion Date Name: Original Total Depth Dowatering method used Empty w/ vac trk and air dry Location of fluid disposal if hauled offsite: Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Porter et al D1-9 SWD License No.: 33074 Quarter, SW Sec. 9 Twp. 30 S. R. 15 Feast West County: Wilson Doket No.: D-28773 INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 perbodiantiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with the form (see rule 82-3-107 for confidentiality) in excess of 12 months. One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINO TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and compet to the best of prefix knowledge. Signature: KCC Office Use ONLY Wireline Log Received Geologist Report Received Geologist Report Received Geologist Report Received UIC Distribution KANSAS CORPORATION COMBUSTS INC. Dother No.: 290 Date: Wireline Log Received Geologist Report Received UIC Distribution KANSAS CORPORATION COMBUSTS INC.		
Well Name: Original Comp. Date:Original Total Depth:		
Original Comp. Date: Original Total Depth:		leet depth tow/sx cmt.
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Porter et al D1-9 SWD License No. 33074 Quarter SW Sec. 9 Twp. 30 S. R. 15 / East West County: Wilson Docket No.: D-28773 INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested intrige and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of prijk knowledge. Subscribed and sworn to before me this day of DCCOCK Wireline Log Received Geologist Report Received		Drilling Fluid Management Plan
Plug Back Plug Back Depth Docket No. Other (SWD or Enhr.?) Docket No. Docket		
Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Docket No. Docket No. Docket No. Other (SWD or Enhr.?) Docket No. Docket No. Other (SWD or Enhr.?) Docket No. Docket No. Docket No. Docket No. Docket No. Other (SWD or Enhr.?) Docket No. Seas West County: Wilson Docket No. Seas West County: Wilson Docket No. Docket No.		
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. G-12-07 G-14-07 Spud Date or Recompletion Date Notary Public: Date Reached TD Completion Date Docket No.: Docket		Dewatering method used Empty w/ vac trk and air dry
Operator Name: Dart Cherokee Basin Operating Co., LLC 6-12-07		Location of fluid disposal if hauled offsite:
Lease Name: Porter et al D1-9 SWD License No.: 33074		Operator Name: Dart Cherokee Basin Operating Co., LLC
Spud Date or Recompletion Date Date Reached TD Date Reached TD Completion Date or Recompletion Date Quarter_SW_Sec.9 Twp. 30 S. R. 15 V East West County: Wilson Dodket No.: D-28773	0.40.07	Lease Name: Porter et al D1-9 SWD License No : 33074
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Signature: Signature: Subscribed and sworn to before me this day of October Notary Public: Signature: Subscribed and sworn to before me this day of October Notary Public: Subscribed and sworn to before me this day of October UIC Distribution KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received RECEIVED UIC Distribution KANSAS CORPORATION COMMISSION	Information of side two of this form will be held confidential for a period of 1. 107 for confidentiality in excess of 12 months). One copy of all wireline logs.	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-
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Title: Engy Clerk Date: / O - / O 7 Letter of Confidentiality Attached Subscribed and sworn to before me this day of October Letter of Confidentiality Attached	herein are complete and correct to the best of my knowledge.	
Title: Engy Clerk Date: / O - / O 7 Letter of Confidentiality Attached Subscribed and sworn to before me this day of October Letter of Confidentiality Attached	Signature: Signature:	KCC Office Use ONLY
Subscribed and sworn to before me this day of October, 20_07 Notary Public: Brandy R QUCOCK UIC Distribution KANSAS CORPORATION COMMISSION	Title: Fnax Clerk	V
20.07 Notary Public: Brandy R. QUCOCK Wireline Log Received Geologist Report Received RECEIVED UIC Distribution KANSAS CORPORATION COMMISSION UIC DISTRIBUTION		
Notary Public: Brandy R. QUCOCK — Geologist Report Received RECEIVED — UIC Distribution KANSAS CORPORATION COMMISSION		,
Notary Public: Manager R. Welcock UIC Distribution KANSAS CORPORATION COMMISSION C	20_07	
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	actura in anonam 2 ~ 2011	— UIC DISTIBUTION

BRANDY R. ALLCOCK Notary Public - Michigan Jackson County
My Commission Expires
March 05, 2011

CONSERVATION DIVISION WICHITA, KS