

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

10/2/09 RECEIVED
KANSAS CORPORATION COMMISSION Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

OCT 02 2007

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 5316
Name: FALCON EXPLORATION, INC.
Address: 125 N. MARKET, SUITE 1252
City/State/Zip: WICHITA, KS 67202
Purchaser: na
Operator Contact Person: RONALD S. SCHRAEDER
Phone: (316) 262-1378
Contractor: Name: VAL ENERGY INC.
License: 5822
Wellsite Geologist: KEITH REAVIS

API No. 15 - 025-21419-0000
County: CLARK
SW SW NE NE Sec. 17 Twp. 31 S. R. 221 East West
1160' feet from S (N) (circle one) Line of Section
1160' feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: R. SHRAUNER Well #: 1-17(NE)
Field Name: W/C

Producing Formation: NA
Elevation: Ground: 2215 Kelly Bushing: 2225
Total Depth: 5450' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 658 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
 Dry ____ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____
6/27/07 7/9/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

KCC
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald S. Schraeder
Title: ENGINEER Date: _____

Subscribed and sworn to before me this _____ day of OCTOBER,
20 07.

Notary Public: Rosann M. Schippers
Date Commission Expires: 9/28/11



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
____ Geologist Report Received
____ UIC Distribution