## CONFIDENTIAL

# KANSAS CORPORATION COMMISSION OF GIVE Form ACC-1 OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM HISTORY DESCRIPTION

CONSERVATION DIVISION WICHTA, KS

## WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344	API No. 15 - 133-26909-0000
Name: Quest Cherokee, LLC	County: Neosho
Address: 211 W. 14th Street	
City/State/Zip: Chanute, KS 66720	2225 feet from (S)/ N (circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	340 feet from E (W) (circle one) Line of Section
Operator Contact Person: Jennifer R. Ammann	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 431-9500	(circle one) NE SE NW (SW)
Contractor: Name: TXD  License: 33837	Lease Name: Triplett, Doug Well #: 27-2
License: 33837	Field Name: Cherokee Basin CBM
Wellsite Geologist: Ken Recoy	Producing Formation: Multiple
Designate Type of Completion:	Elevation: Ground: 947 Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 1132 Plug Back Total Depth: 1125.64
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 22 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes VNo
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1125.64
Operator:	feet depth to surface w/_ 135 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method usedppin Fluid volumebbis
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
6/7/07 6/8/07 6/8/07	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
	•
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: Junifu R. Amman	KCC Office Use ONLY
Title: New Well Development Coordinator Date: 9/27/07	Letter of Confidentiality Received
Subscribed and sworn to before me this 21th day of Subscribed and sworn to before me this 21th	If Denied, Yes Date:
20 01.	, V Wireline Log Received
	Geologist Report Received RECEIVED
Notary Public: Deva Rlauman!	UIC Distribution KANSAS CORPORATION COMMISSION
Date Commission Expires: 8/4/2010 A. TER	RA KLAUMAN