

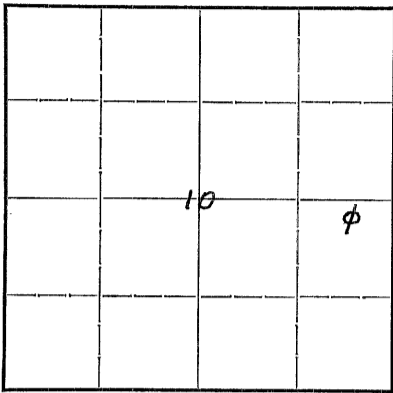
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Rocks _____ County, Sec. 10 Twp. 10 Rge. 19 (E) W (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C N $\frac{1}{2}$ NE SE
Lease Owner Allan & Polhamus
Lease Name Mitchell Well No. 1
Office Address 921 Union National Bank Bldg., Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date, well completed August 30 19 41
Application for plugging filed " 19 41
Application for plugging approved " 19 41
Plugging Commenced " 19 41
Plugging Completed " 19 41
Reason for abandonment of well or producing formation No oil

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well C. T. Alexander
Producing formation Arbuckle Depth to top 3690 Bottom 3722 Total Depth of Well 3722 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

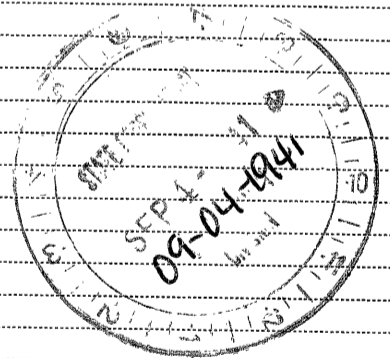
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Drilled by rotary - See sample log attached.						

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Heavy rotary mud 3722 to base of casing.
Plug at 121' deep
6 sacks of cement
Mud to 30' deep
Plug at 30' deep
6 sacks of cement
Mud to surface

PLUGGING
FILE 10 10 19W
BOOK 6 NE-8-



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Thos. H. Allan
Address 921 Union National Bank Bldg., Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
Thos. H. Allan (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Thos. H. Allan

921 Union National Bk. Bldg., Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 3d day of September, 1941

My commission expires February 7, 1944.

Ruth Newcomer
Notary Public.

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
412 Union National Bldg., Wichita, Kansas

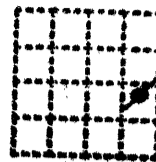
15-163-00030-00-00

ALLAN & POLHAMUS
Mitchell No. 1.

SEC. 10 T. 10 R. 19W
CN $\frac{1}{2}$ NE SE

Total Depth. 3722'
Comm. 8-10-41 Comp. 8-31-41
Shot or Treated.
Contractor Thos. H. Allan
Issued. 9-6-41

County. Rocks



CASING:
8 5/8" 121'

Elevation.

Production. Dry

Figures Indicate Bottom of Formations.

tertiary sand	50	shale vari-colored &	
shale chalky	100	pebbles	3607
lime Ft. Hays	150	chert vari-colored	3610
shale sdy	160	chert hd wh (four	
shale dk	570	bits) - porous w/	
shale sdy brown	620	petroleum residue at	
sand Dakota & shale	1190	top	3657
sand wh coarse	1210	shale red & green	3665
grit red Permian &		dolomite yellow cryst	
shale	1492	Simpson w/petroleum	
anhydrite	1530	residue	3672
shale red	1630	shale green & red Simp-	
shale dk	1670	son	3690
shale rod	1730	dolomite cryst Arbuckle-	
shale & salt	1980	porous w/petroleum	
shale w/anhydrite	2100	residue at top	3722
shale	2210	Total Depth.	
shale red	2234		
Ft. Riley dolomite &			
lime porous oolitic	2310		
shale & shells	2535		
lime oolitic	2550		
shale red	2565		
lime Neva porous			
oolitic	2650		
shale & shells	3057		
sand	3068		
shale	3080		
lime	3085		
shale	3104		
lime Topeka	3130		
lime porous (wtr)	3140		
shale & shells	3170		
lime porous (wtr)	3180		
shale	3185		
lime porous (wtr)	3200		
limo	3210		
shale	3218		
lime dense wh (litho-			
graphic)	3230		
shale & shells	3260		
lime porous	3275		
shale & shells	3290		
lime porous	3300		
shale & shells	3310		
shale dk	3335		
shale rod & green	3350		
lime wh cherty	3368		
shale red & green	3376		
lime wh cherty	3385		
shale	3390		
lime dense buff wh	3410		
shale	3420		
lime	3435		
shale	3445		
lime-slightly cherty	3470		
shale & shells	3495		
lime w/few shale brks	3570		
shale red & green	3580		
lime yellow cryst.	3590		

FILE 10 10 19W
6

