

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: R.P. Nixon Operations, Inc
Address: 207 West 12th Street Hays, KS 67601
Phone: (785) 628-3834 Operator License #: 5252
Type of Well: oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (if SWD or ENHR)
The plugging proposal was approved on: 8.21.07 (Date)
by: Herb Deines (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (if needed attach another sheet)
Arbuckle Depth to Top: 3646' Bottom: 3662' T.D. 3662'
L/KC Depth to Top: 3419' Bottom: 3437' OA T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

051-02424-00-00

API Number: 15 - completed 8.30.47
Lease Name: Schmeidler West
Well Number: 2
Spot Location (QQQQ): C - NE - NE - SE
2310 Feet from North / South Section Line
330 Feet from East / West Section Line
Sec. 28 Twp. 12 S. R. 17 East West
County: Ellis
Date Well Completed: 8.30.47
Plugging Commenced: 9.4.07
Plugging Completed: 9.4.07

Show depth and thickness of all water, oil and gas formations.

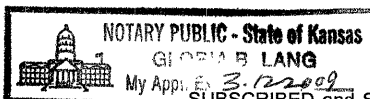
Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		surface	1341'	8 5/8"	1341'	none
		surface	3646'	5 1/2"	3646'	none

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Perf-Tech perforated casing @ 1900', 1350', & 775' with 2 shots/foot. Quality Oilwell Cementing pumped down 5 1/2" casing with 50 sx 60/40 Pozmix, 4% gel, 100# hulls; followed by 16 sx gel w/300# hulls; followed by 330 sx same cement w/400# hulls. Backside of casing was open when pumping and cement circulated. The 5 1/2" annulus was shut-in for the final 75 sx (of the 330 sx mentioned above) and pressured to a maximum pressure of 600#. ISIP: 400# Total cement used: 380 sx, 16 sx gel, 800# hulls.

Name of Plugging Contractor: R.P. Nixon Oper., Inc License #: 5252
Address: 207 West 12th Street Hays, KS 67601
Name of Party Responsible for Plugging Fees: R.P. Nixon Oper., Inc.
State of Kansas County, Ellis, ss.
Dan A. Nixon (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is, as filed, and the same are true and correct, so help me God.



(Signature) [Signature]
Address) 207 West 12th Street Hays, KS 67601
SUBSCRIBED and SWORN TO before me this 24th day of September, 20 07
[Signature] My Commission Expires: 3.12.2009
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KANSAS CORPORATION COMMISSION
SEP 25 2007
WICHITA, KS

Handwritten initials

KANSAS

Company: BAY NEWFOUNDLAND No. 2 SCHMEIDLER

Sec. 28 Twp. 12 Rge. 17

County: ELLIS

Location: NE NE SE

Kind of Well OIL WELL

Elevation: 2128

Casing Record:

8" 341

5" 3646

GEOLOGICAL DATA

Producing Zone: Top:

ARBUCKLE 3646

Formation Tops:

LANSING 3417 - 1289

SIMPSON 3644

ARBUCKLE 3646 - 1518

COMPLETION DATA

TOTAL DEPTH: 3662

Perforations:

SWB/1 1/8 BOPH/3 HRS NAT
500 GA

Completed:

8-30-47

Ira Rinehart
OIL REPORTS

ROBERT H. RICHARDS, President
Dartmouth Building, Tulsa, Oklahoma

PRODUCTION:

Oil: P/POT 42

Gas:

Water:

GRAVITY:

GAS-OIL RATIO:

3017
2128
1289

ADDITIONAL SETS OF THESE COMPLETION CARDS MAY BE OBTAINED BY WRITING TO IRA RINEHART'S OIL REPORT, UNION NATIONAL BANK BLDG., WICHITA, KANSAS.

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 25 2007

CONSERVATION DIVISION
WICHITA, KS